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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. Name of Operator Mobil Oil Corporation</p> <p>3. Address of Operator Box 633, Midland, Texas 79701</p> <p>4. Location of Well UNIT LETTER <u>F</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>34</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM.</p> <p>15. Elevation (Show whether DF, RT, GR, etc.) 3938</p>	<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name State M</p> <p>9. Well No. 4</p> <p>10. Field and Pool, or Wildcat Vac-G-SA</p> <p>12. County Lea</p>	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
- 7/23 Ran 18 jts 551' 5" OD 15.0# 8 ST&C csg w/BOT liner hanger on 2-7/8 tbg to 4649, T/liner @ 4098, Dowell cmtd liner w/100x Class C cmt w/.03% D65, PD @ 3PM 7/22/74, POH w/2-7/8 tbg and liner setting tool, SD, WOC.
- 7/24 Ran 6-1/4 bit on 4 - 3-1/8 DC's and 2-7/8 tbg, tag top of cmt @ 3709, drill cmt to 4013, ran bit to 4098, top of 5" liner, circ clean, press up to 1500#, leaked off to 1325#/30 min, SI w/500#, SDFN.
- 7/25 SI 12 hrs, CP 400, POH w/tbg, DC's and bit, ran 4-1/4 bit on 4 - 3-1/8 DC's and 2-7/8 tbg, drill cmt in 5" liner from 4613-4625, circ clean, POH, Schl ran BHC-N-GR collar log from 4200-4625, ran 2-7/8 tbg OE to 4540, SDFN.
- 7/26 Cardinal Chem Co. displ hole w/9.0# TSW, then spotted 300 gals 15% NEA @ 4540, POH, Schl perf 5" liner in the SA @ 4480-90; 4497-4500; & 4517-4520 w/2 JSPF, total 38 holes, ran Baker 5" Model R pkr on 2-7/8 tbg set @ 4174, Cardinal acidized perfs 4480-4520 w/5000 gals 28% acid, used 57 RCNBS, flushed w/lse oil, TTP 1000-1800, AIR 4.0 BPM, ISIP 600, on vac in 3 min, job compl @ 2:40 pm 7/25/74, rel pkr, ran to 4427, cut paraffin 2 hrs.
- 8/1 2-7/8 EUE 10V & 8rd tbg OP to 4610, T. perfs 4579-82, SN @ 4578, Guib anchor set @ 4046 w/15,000# T, test tbg to 5000# while running, inst;1 wellhead, ran pump on 182 - 3/4 rods, spaced out, RD, rel unit and rel well to Prod @ 6 PM 7/31/74.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine O. Tucker

TITLE Proration Clerk

DATE 8-20-74

APPROVED BY

Joe D. Ramsey
Dist. I, Supv.

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: