FORM C-105 ,

4

. . .



AREA 640 ACRES LOCATE WELL CORRECTLY

NEW MEXICO C	OL CONSERVATIO	N COMMISSION
--------------	----------------	--------------

Santa Fo, New Mexico
FER 27 1532
WELL RECORD HOBBS OFFICE
DUPLICATE

. . . .

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Magnolia Petroleum Company		Box 900	, Dallas, Texas	5	
Company or Operator			Address		
	inin	SEL NW tof s	Sec <u>34</u>	, т <u>. </u>	,
R. 35E , N. M. P. M., Va	cuum I	Field,	Lea	€ ~\$ GD.	County.
Well is660feet south of the North line	e and 660	feet west of th	e East line of SE	NW	
If State land the oil and gas lease is NoB-22	273	Assignment No			
If patented land the owner is		, .	Address		
If Government land the permittee is	· · · · · · · · · · · · · · · · · · ·		Address		
The Lessee is Magnolia Petrole	um Company	r,	Address Box 900,	Dallas,	Texas
Drilling commenced Jan. 8,	19 _39	Drilling was com	pleted Feb.	5,	19 39
Name of drilling contractor Megnolia	Petroleum	Company ddress	Box 900,	Dallas,	Texas
Elevation above sea level at top of casing	<u>39381 r</u>	eet.			
The information given is to be kept confidentia	l until	•	1	9	
•	OIL SANDS	OR ZONES			
No. 1, from 4475 to 45	35	No. 4, from	to_		
		,	to_		•
			to_		
•		ATER SANDS			
Include data on rate of water inflow and elev	ation to which	n water rose in ho	le.		
No. 1, fromt	to		feet		
No. 2, from	to		feet		
No. 3, fromt	to		feet		
No. 4, fromt	to		feet	- ·	
	CASING 1	RECORD			

	weight	THREADS	MARTI	AMOUNT	KIND OF	CUT & FILLED FROM	PERFORATED		PURPOSE	
SIZE	PER FOOT	PER INCH	MAKE	AMOUNT	SHOE	ГКОМ	FROM	то		
9-5/8				1616'						
7				42741						
2				46461						
									-	
					[

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SP	NO. SACKS OF CEMENT	METHOD U	SED	MUD GRAVITY	AMOUNT OF MUD USED
							· · · · · · · · · · · · · · · · · · ·
		····					
			P	LUGS AND AI)APTER	8	
Heaving	plug—M	aterial		Length		Depth	Set
Adapters	—Materia	al		Size			·
	i	1	RECORD OF SHO	OOTING OR C	HEMICA	L TREATMENT	
			EXPLOSIVE OR			DEPTH SHOT	
·	SIZE SHELL USED CHEMIC		CHEMICAL USED	QUANTITY	DATI	OR TREATED	DEPTH CLEANED OUT
NO SIC	lo shot						
			······				
Results o	of shootin	g or chemic	al treatment				
			RECORD OF	DRILL-STEM	AND SPH	ICIAL TESTS	
If drill-st	em or oth	her special (ests or deviation s	surveys were m	ade, sub	mit report on separat	te sheet and attach hereto,
						-	
Dotory t	oola waxa	need from	top	TOOLS US			
							feet tofeet
Cable to	ois were	used from	10et	to	feet, a	ind from	feet_tofeet
				PRODUCT	ION		
			2017				
-			hours was 387	bar	rels of fl	uid of which	% was oil;%
					lons gase	oline per 1,000 cu. ft.	of gas
Rock pre	ssure, ibs	. per sq. in.					
		_		EMPLOYE			
Magnol	ia Petr	oleum Co	mpany	, Driller	R. H.	Alexander, Sup	t, BANA
				Driller			, Driller
			FORMATI	ON RECORD	ON OTH	ER SIDE	
I hereby	swear or	affirm that	the information s	riven herewith	ia a cor	nnlete and connect m	ecord of the well and all
			be determined from			uplete and collect f	ecord of the well and all
Subscribe	d and sw	orn to befor	e me this 24			Dallas, Texas	Feb. 20, 1939
		Fahmiam				Place Anno	Date
day of A		February		19 39	Name	o-prince	
_ t	atle	en (i	hlock	I	osition_	Clerk	·
sile	ar Co	unty	Notary Public	ŀ	Represent	ing Magnolia	Petroleum Co.
My Comm	nission exp	pires_	- 1-39			Company or	Operator

Address.		. / .**		Box	-900,	Dalla	8 -	
----------	--	---------	--	-----	-------	-------	-----	--

FORMATION RECORD

FR OM	TO	THICKNESS IN FEET	FORMATION
)	20		Cellar
20	48	ļ	Calachie
16	270		Sand & gravel
270	1598		Red rock
	1773		
1598			Anhydrite, cemented 9-5/8" csg at 1620' w/325 sz ceme
.773	2865		Anhydrite & salt 7 sx aquagel
2865	3 05 9		Anhydrite
30 59	3065		Anhydrite & lime
50\$5	3115		Anhydrite
3115	3130		Anhydrite & lime
	2130		
3130	3815		Anhydrite
3815	4087		Anhydrite & lime, cemented 7" csg 4242' w/220 sx ceme
1087	4242		Lime 6 sx aquagel
4242	4385		Gray lime
4385	4400		Broken brown lime
4400	4475		Gray 1 as
	-		
4475	4535		Brown lime pay
1535	457 0		Gray line
157 0	4ô10		Brown lime pay
4610	4635		Gray lime
1635	4640		Brown lime pay
4640	4650		Gray lime
	4650		TO TAL DEPTH
			DEVIATION870: $4\frac{1}{2}$ deg off1037: 3 deg off1145: 1 deg off12652: 1 deg off1565: 2 deg off2230: 2 deg off2750: 2 deg off3310: 2 deg off3600: 2 deg off4210: 2 deg off
]			
1			
1			

-.

· • · · ·

,

.