State of New Mexico Enc. 57, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994

PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088

Instructions on back Submit to Appropriate District Office 5 Copies

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT VOlumer and the Address WIGHL PRODUCING TX 8 AM INC.* **MOBIL EMPLOATION & PRODUCING US INC. AS AGENT FOR MPTM P.O. 80X 639, MDLAND, TX 79702 **AFI Number **AFI Number **AFI Number **AFI Number **Property Code **	District IV PO Box 2088, Sauta					re, mini 8/50				MENDED REP	
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Property Code Property Name Property Code Property Cod	30-025-03020								اما ا		
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