

760'

660'

34

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Magnolia Petroleum Company

State NM

(Company or Operator)

(Lease)

Well No. 6, in NW 1/4 of NW 34, T. 17 S, R. 35 E, NMPM.

Undesignated Pool, Lea County.

Well is 660 feet from North line and 760 feet from West line of Section 34. If State Land the Oil and Gas Lease No. is B-2273

Drilling Commenced July 17, 1957 Drilling was Completed July 28, 1957

Name of Drilling Contractor Denver Drilling Corporation

Address Odessa, Texas

Elevation above sea level at Top of Tubing Head 3946 DF

The information given is to be kept confidential until , 19

OIL SANDS OR ZONES

No. 1, from 3053 to 3058

No. 4, from to

No. 2, from 3066 to 3072

No. 5, from to

No. 3, from to

No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	29#	2nd Hand	404'				Surface String
5 1/2"	14#	New	3294'			3050-3058 3066-3072)	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/8"	8 5/8"	404'	300	Pump & Plug		
7 7/8"	5 1/2"	3294'	960	" "		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

(See Attachment)

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3294 feet, and from - feet to - feet.  
Cable tools were used from - feet to - feet, and from - feet to - feet.

PRODUCTION

Put to Producing July 31, 57, 19  
OIL WELL: The production during the first 24 hours was 82 barrels of liquid of which 100% was oil; 36 @ 60 Degrees Gravity was emulsion; % water; and % was sediment. A.P.I.  
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.  
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. 1567'	T. Devonian.	T. Ojo Alamo.	
T. Salt. 1675'	T. Silurian.	T. Kirtland-Fruitland.	
B. Salt. 2690'	T. Montoya.	T. Farmington.	
T. Yates. 2866'	T. Simpson.	T. Pictured Cliffs.	
T. 7 Rivers.	T. McKee.	T. Menefee.	
T. Queen.	T. Ellenburger.	T. Point Lookout.	
T. Grayburg.	T. Gr. Wash.	T. Mancos.	
T. San Andres.	T. Granite.	T. Dakota.	
T. Glorieta.	T.	T. Morrison.	
T. Drinkard.	T.	T. Penn.	
T. Tubbs.	T.	T.	
T. Abo.	T.	T.	
T. Penn.	T.	T.	
T. Miss.	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	60	60	Sand & gravel				
60	1120	1060	Red bed				
1120	1710	590	Red bed & anhydrite				
1710	2255	545	Red bed & salt				
2255	2745	490	Anhydrite & salt				
2745	2992	247	Anhydrite & shale				
2992	3010	18	Shale & sand				
3010	3110	100	Coring				
3110	3160	50	Anhydrite & lime				
3160	3190	30	Lime, sand & gypsum				
3190	3294	104	Coring anhydrite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

August 2, 1957

Company or Operator Magnolia Petroleum Company  
Name [Signature]  
Address Box 2406, Hobbs, New Mexico  
Position or Title District Superintendent