

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico August 20, 1957  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

MAGNOLIA PETROLEUM COMPANY State NM, Well No. 7, in SW 1/4 NW 1/4,  
(Company or Operator) (Lease)  
E, Sec. 34, T. 17S, R. 35E, NMPM, Undesignated Pool

Lea County. Date Spudded 8-3-57 Date Drilling Completed 8-14-57

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3234 ft. Total Depth 3264 PBD 3249

Top Oil/Gas Pay 3040 Name of Prod. Form. Seven Rivers

PRODUCING INTERVAL -

Perforations 3040-3046, 3073-3082, 3090-3096, 3098-3102

Open Hole Depth Casing Shoe Depth Tubing

OIL WELL TEST -

Natural Prod. Test: 3 bbls. oil, 0 bbls water in 1 hrs, 0 min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 64 bbls. oil, 0 bbls water in 24 hrs, 0 min. Choke Size 20/64"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 7000 gallons acid

Casing Tubing Date first new Press. Packer Press. 2800 oil run to tanks August 16, 1957

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8	393	300
5 1/2	3264	900

Remarks:

Gravity 32.5 @ 60° COR 188:1

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved August 20, 1957 MAGNOLIA PETROLEUM COMPANY

(Company or Operator)

OIL CONSERVATION COMMISSION

By: C. T. Evans (Signature)

By: District Petroleum Engineer

Send Communications regarding well to:

Title

Name C. T. Evans

Address P. O. Box 2406 - Hobbs, New Mexico