NEW 'EXICO OIL CONSERVATION COMM' SION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to, any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. Hobbs New Mexico 1-1-58

					(Place)	110710	<u>.</u>	•••••••••	(Date)	•••••
E ARE H	EREBY R	EQUESTI	NG AN ALL	OWABLE FO	R A WELL K	NOWN	AS:		, ,	
Magnol	ia Petro	leum Con	pany	State 'M'	, Well N	8	in	SE	ız NW	1
(Соп	npany or O	erator)		(Lease))		······ ·······························	•	/4	/
. P	Sec	34	., T17	, R. 3 5	, NMPM.,	Vacuu	m-Seven	Rivers		Po
Unit Lett					9 70 77				٥٢١	
	LCA		County. D	ate Spudded	8-19-57	Date	Drilling C	capleted	31501	?!
Please	indicate	location:	Elevation	3733 14	Tot	al Depth_	J# K	Y -+ a-	7450	
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	19861		PRODUCING I	NTERVAL -				•		
			Perforation	s 30791-3	ינונ <mark>ג , י</mark> 085	-31231	31301-	31.37'		
E	r G	H	Open Hole		Dep Cas	th ina Shoe	31721	Depth Tubina	31001	
18891										
	J	I	OIL WELL TE							Chok
			Natural Pro	d. Test:	bbls.oil,	bl	bls water in	hrs,	min.	Size
			Test After	Acid or Fractu	re Treatment (af	ter recov	ery of volum	e of oil eq	ual to volu	ıme d
M	1 0	P	load oil us	ied): 4.0	bbls.oil,C	bbls v	water in 2	1 hrs, 0	Chol min. Size	e
İ			GAS WELL TE	ST -						
										
				d. lest:	MCFMCF	/Day; Hous	rs flowed	Choke	Size	
. •		enting Recor	d Method of T	esting (pitot,	back pressure,	etc.):				
Size	Feet	Sax	Test After	Acid or Fractu	re Treatment:		MCF.	/Day; Hours	flowed	
8-5/8	3 95	300	Choke Size_	Metho	d of Testing:					
0 × J, 0										
5-1/2	3172	1100	1		: (Give amounts					
			sand):1	2,000 gals	. acid: 15.	500# s	and, 15.5	500 gals	. lease	CIT
			Casing Press	Tubing Press	Date fir oil run	st new to tanks	120	30-57	, 	
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I hereby	y certify th	at the info	rmation given	above is true	and complete	to the bes	t of my kno	wledge.		
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	/ / '	~~~			By: C. T.					
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kh					A Janes F). O. B	ox 21:06.	Hobbs.	New Mer	ica.