

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	03024
30-025-03924	
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-2273
7. Lease Name or Unit Agreement Name	
VACUUM ABO UNIT TRACT 8	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well:	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/> OTHER

Submit 3 Copies To Appropriate District
Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

9. P
VAR

Form C-103
Revised March 25, 1999

WELL API NO.	30-025-03924 03024
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-2273
7. Lease Name or Unit Agreement Name:	
VACUUM ABO UNIT TRACT 8	
8. Well No.	9
9. Pool name or Wildcat	
VACUUM ABO REEF	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762	
4. Well Location Unit Letter F : 2316 feet from the NORTH line and 1980 feet from the WEST line Section 34 Township 17S Range 35E NMPM County LEA	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3942' RKB, 3929' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: CONFORMANCE TREATMENT - REACTIVATE ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/09/00 MIRU POOL #682 NU BOP UNLD TALLY WS PU CSG SCRPR SIH.
11/10/00 PU TG TRIP CSG SCRPR T/8816' COOH LD EXCESS TBG RUN KS.
11/13/00 GIH W/PKR SET @ 8510'.
11/14/00 HES LATE, BEGIN BLENDING FLUIDS COULDN'T GET PH LOW ENOUGH T/PMP.SD.
11/15/00 0 TP 0 CP MIRU HES LAY TST LNS BLEND FL CMT SQZ ABO REEF PMP DWN TBG THRU PKR SET @
8510' ABO PERFS 8408-8499' ABOVE PKR 8517-8788' BELOW PKR PMP: 1 - PMP 50 BBL 2% KCL
PREFLUSH PAD @ 3 BPM 20 PSI 2 - PMP 250 BBL MATROL 3+ GEL 3 BPM 40 PSI 3- PMP 50 BBL
METROL 3+ 2 BPM 750 PSI 4 - PMP LSE CRUDE OIL DWN BKSIDE DURING METROL STGS PMPG @
2 BPM 40 PSI 5 - PMP DESIEL SPCR PAD 6 BBL 950 PSI 1-1/2 BPM 6 - PMP 15 BBL MAC 1 CMT
STG 2 BPM 840 PSI 7 - PMP 12 BBL DESIEL SPCR PAD 2 BPM 730 PSI BKSIDE BRINE @ 1-1/2
BPM 400 PSI 8 - DISPL FL T/BTM PERFS W/50 BBL BRINE 2 BPM 820 PSI SD SI WASH UP CMT
EQMT/PIPING T/PIT RD HES/POOL RD POOL DDU SI 4 DAYS - TEMP DROP F/REPORT.

(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry M. Sanders TITLE Senior Regulation Analyst DATE 2/4/01

Type or print name Larry M. Sanders Telephone No. (915)

(This space for State use)

APPROVED BY _____ TITLE _____ DATE FEB 08, 2001

Conditions of approval, if any:

Received
Hood
1933