

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-03024

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-2273	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. Unit Agreement Name
2. Name of Operator		Vacuum Abo Unit
3. Address of Operator		8. Farm or Lease Name
Room 401, 4001 Penbrook St. Odessa, TX 79762		Vacuum Abo Unit
4. Location of Well		9. Well No. Btry 3, Ir. 8
UNIT LETTER F 2316 FEET FROM THE North LINE AND 1980 FEET FROM		10. Field and Pool, or Wildcat
THE West LINE, SECTION 34 TOWNSHIP 17-S RANGE 35-E NMPM.		Vacuum Abo Reef
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3942' RKB, 3929' GL		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PTD 9100' 4-2-84: DDU NU BOP, pulled 2 3/8" tbg & submersible pmp. WIH w/Elder Pkr & spotting valve on 2 3/8" tbg. Pkr @ 8352'. Pmpd 385 gals Techniclean 485 w/385 gals 2% KCL wtr. Flushed tbg. w/34 bbls. KCL wtr.

4-3-84: Pmpd 1000 gals 15% NEFE HCL w/2 gals Inhibitor, 6 gals Iron Sequestrant agent & 1 gal of NE agent. Spotted acid across perfs 8408-8788'. Swbd 4 1/2 hrs. 64 BLW & spent acid.

4-4-84: Spotted 1000 gals 15% NEFE HCL w/additives across perfs then pmpd in 25,000 X-linked HCL w/160 BS and 2000 gals 15% NEFE HCL.

4-5-84: Well flwd 2 hrs, 56 BO, 7 BW, died. Swbd 6 hrs, 145 BO, 198 BW.

4-6/9-84: Pulled tbg & pkr. Ran submersible pmp, set @ 8330' on 2 3/8" tbg. Pmpd 67 hrs, no test.

4-10-84: Pmpd 24 hrs., 179 BO, 1750 BW, 148 MCFG

SEE REVERSE SIDE

BOP EQUIP: Series 900, 3000# WP, double w/l set pipe rams, 1 set blind rams,

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. manually operated.

SIGNED BY W. J. Mueller TITLE Sr. Engineering Specialist DATE April 18, 1984

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

TITLE _____ DATE APR 23 1984

EDITIONS OF APPROVAL, IF ANY:

4-11-84: Pmpd 24 hrs, 196 B0, 1435 BW, 145 MCFG

4-12-84: Pmpd 24 hrs, 184 B0, 1278 BW, 123 MCFG.

4-13-84: Pmpd 24 hrs, 190 B0, 1300 BW, GOR: 658, Csg press 98# f/5 1/2"
csg perfs 8408'-8788'.

Return well to production.

RECEIVED
APR 23 1984
O.C.D.
HOBBS OFFICE