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STATE OF NEW MEXICO	OIL CONSERV	ATION DIVISION	Form C-104 Revised 10-1-78
40. 00 10000 0104110	P. O. BO		
1ANTA FE	SANTA FE, NEV	W MEXICO 87501	
P1L0	•	• •	
LAND DFFICE	REQUEST FOR ALLOWABLE		
OPERATOR X		PORT OIL AND NATURAL GAS	
PROBATION OFFICE			
Phillips Oil Compan	y		
4001 Penbrook Stree	t, Odessa, Texas 79762		·
Reeson(s) for filing (Check proper bo		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Citi Dry Go		01/83
Change in Ownership X			
If change of ownership give name and address of previous owner	Phillips Petroleum Compa	any, 4001 Penbrook Street	. Odessa, Texas 79762
DESCRIPTION OF WELL AND	LEASF	formation Kind of Lease	e Lesse No.
Vacuum Abo Unit Batter			
Location Tract			· · · · · · · · · · · · · · · · · · ·
Unit LetterF;2	2316_Feet From The North_Lin	ne and <u>1980</u> Feet From	TheWest
Line of Section 34 T.	mahip 175 Range	35E , NMPM, Lea	County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA		and are dated for in the based
Name of Authorized Transporter of Cl		Address (Give address to which appro	
Texas-New Mexico Pipe Name of Authorized Transporter of Co	Line Company zsingheed Gas 🔀 of Dry Gas 🗌	P. O. Box 2528. Hobbs Address (Give address to which appro	
Phillips Petroleum Com		4001 Penbrook Street,	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. M 34 17S 35E	Is gas octually connected? W Yes	ien
If this production is commingled with COMPLETION DATA	ith that from any other lease or pool,	····	
Designate Type of Completi	ion - (X)	New Weil Workover Deepen	Plug Back. Same Restv. Dill. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
			·
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Periorations		<u> </u>	Depth Casing Shoe
Ferrorations			
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	1	· · · · · · · · · · · · · · · · · · ·	
TEST DATA AND REQUEST F		fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
			•
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbie.	Water-Bble.	Gas-MCF
CAR 1177 -			
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		· · · · ·	
Teeting Method (pitat, back pr.)	Tubing Pressure (Shnt-in)	Casing Pressure (Shut-12)	Choke Size
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVAT	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given		APPROVED FFB6	1984
		APPROVED	
above is true and complete to the best of my knowledge and belief.		BY ORIGINAL SIGNED BY JERRY SEXTON	
		TITLE DISTRICT I SUPERVISOR	
and D		This form is to be filed in compliance with RULE 1104.	
John L. R. Rush		If this is a request for allowable for a newly drilled or deepene-	
(Signature) Brochustelen Besende Supermisser		well, this form must be accompanied by a tabulation of the deviatiu: tests taken on the well in accordance with RULE 111.	
Production Records Supervisor (Tule)		All sections of this form must be filled out completely for allow able on new and recompleted wells.	
December 29, 1983		Fill out only Sections 1 11, 111, and VI for changes of owner	
	Ne)	wall name ur number, or transporter, or other such change of condition	
		Separate Forms C-104 must be filed for each pool in multipi- completed wells.	

