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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-2273</b>	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name <b>Vacuum Abo Unit</b>
2. Name of Operator <b>Phillips Petroleum Company</b>	8. Farm or Lease Name <b>Vacuum Abo Unit, Btry. 3, Tract 8</b>
3. Address of Operator <b>Room 711, Phillips Building, Odessa, Texas 79760</b>	9. Well No. <b>9</b>
4. Location of Well UNIT LETTER <b>F</b> <b>2316</b> FEET FROM THE <b>north</b> LINE AND <b>1980</b> FEET FROM THE <b>west</b> LINE, SECTION <b>34</b> TOWNSHIP <b>17-S</b> RANGE <b>35-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Vacuum Abo Reef</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3942' RKB, 3929' Gr.</b>	12. County <b>Lea</b>

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

## SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**1-10-72: MI and RU Lovington Rental Tool WS unit, swab tested well. Runco treated down tubing through casing perforations 8631-58' with 1000 gals. 15% NE acid, flushed with 34 B0. Maximum treating pressure 1000#, minimum 600#, ISDP 200#, 10 min SDP--0. AIR 4/10 BPM. Swab tested well. Returned to production.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **W. J. Mueller**

TITLE **Senior Reservoir Engineer**

DATE **1-12-72**

Orig. Signed by  
**Joe D. Ramey**  
Dist. I, Supv.

APPROVED BY

TITLE

DATE

**JAN 17 1972**

CONDITIONS OF APPROVAL, IF ANY: