

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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U.S.O.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-03025

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2723	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name Vacuum Abo Unit
Name of Operator Phillips Oil Company		8. Farm or Lease Name Vacuum Abo Unit Tract 8, Battery 3
Address of Operator Room 401, 4001 Penbrook St., Odessa, TX 79762		9. Well No. 10
Location of Well UNIT LETTER <u>E</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>34</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> N.M.P.M.		10. Field and Pool, or WHdcat Vacuum Abo Reef
15. Elevation (Show whether DF, RT, GR, etc.) 3945' RKB 3932' GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Tst perfs.</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-13-84: 9100 PTD MI & RU DDU. Pulled rods & pmp. Installed BOP. COOH w/tbg & anchor. WIH w/tailpipe & RTTS pkr & 2 3/8" tbg w/spotting valve just above pkr. Set pkr @ 8400'.

8-14-84: Opened bypass & spotting valve. Displaced 8 drums of unichem scale converter mixed w/equal volume of fresh wtr to top of pkr w/27 bbls 2% KCL wtr. Closed bypass, opened spotting valve & pmpd TC-405 across perfs 8462' - 8898' w/14 bbl 2% KCL. Closed spot valve. SI 1 hr. Opened spot valve & finished pmp'g TC-405 w/8 bbls 2% KCL. Closed spot valve.

8-15-84: Pmpd 1000 gals 15% NE FE HCL w/inhibitors across perfs. Tried to fish spotting valve, unable to fish. COOH w/tbg & pkr.

8-16-84: GIH & set pkr @ 7900'. Tst'd perfs 8462-8895' w/24,000 gals 15% x linked HCL w/15# breaker/1000 gals + 3000 gals 15% HCL. SI well overnight.

BOP EQUIPL Series 900, 3000#WP double w/1 set pipe rams, 1 set blind rams, manually operated

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ralph J. Raper for W. J. Mueller TITLE Sr. Engineering Specialist DATE September 10, 1984

ORIGINAL SIGNED BY JERRY SEKTON
DISTRICT 1 SUPERVISOR

SEP 12 1984

8-17-84: Swb'd 10 hrs, 43 bbls load & acid wtr.
8-18-84: Trt'd perfs 8462-8898' w/scale inhibitor. GIH w/2 3/8" tbg & anchor;
anchor set @ 8400' tbg @ 8900'.

8-19-84: Crew off.
8-20-84: Ran rods & 2" x 1 1/4" x 20' pmp.
8-21-84: Pmpd 14 hrs. no test.

8-22-84: Pmpd 24 hrs, rec 1 BO, 139 BW, 4.8 MCFCG.
8-23-84: Pmpd 24 hrs, rec 1 BO, 135 BW, 4 MCFCG.

8-24-84: Pmpd 24 hrs, rec 5 BO, 123 BW, 17 MCFCG.

8-25 thru
9-05-84: Pmpd load oil.

9-06-84: Pmpd 24 hrs, 44 BO, 56 BW, 94 MCFCG, from perfs 8462'-8898',
2-3/8" tbg @ 8900'.

Job complete.

W. C. C. O.
NORTH OCEAN

SEP 1 1 1984

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