STATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT	OUL CONSERV	ATION DIVISION	Form C-104 Revised 10-1-78
00. 40 100100 0000000		DX 2088	
5ANTA FE FILS U.S.G.S.	SANTA FE, NE	W MEXICO 87501	
	REQUEST FO	R ALLOWABLE	
TRANSPORTER GAS	•	ND PORT OIL AND NATURAL GAS	
OPERATOR X PADRATION OPPICE Operator	ACTIONIZATION TO TRANS	FOR TOIL AND NATURAL GAS	
Phillips Oil Compar	ıy		-
4001 Penbrook Stree			* *
Reason(s) for filing (Check proper be New Well	Change in Transporter of:	Other (Please explain)	
Recompletion	Cat Dry G	•• 🔲 Effective 12/	01/83
Change in Ownership X	Ezzinghead Gas Conde		<u> </u>
I change of ownership give name nd address of previous owner	Phillips Petroleum Comp	any, 4001 Penbrook Stree	et, Odessa, Texas 79762
ESCRIPTION OF WELL AND	Well No. Pool Name, Including F	ormation Kind of Le	ase Lease No.
Vacuum Abo Unit Batter	y 3 10 Vacuum Abo Re	ef State, Feda	ral or Fee State B-2723
Location Tract	-	ne and 990 Feet Fro	- Host
Unit Letter <u>E</u> :	2310_Feet From The <u>North</u> Li	ne and <u> </u>	m The West
		35E . № . Lea	County
Name of Authorized Transporter of C		Address (Give address to which app	roved copy of this form is to be sent)
Texas-New Mexico Pipe Name of Authorized Transporter of C	Line Company asingheed Gos 🛐 of Dfy Gas 🔂	P. O. Box 2528, Hobbs Address (Give address to which app	roved copy of this form is to be sent)
Phillips Petroleum Com		4001 Penbrook Street,	
f well produces oil or liquids, rive location of tanks.	Unit Sec. Twp. Rqe. M 34 17S 35E	Is gas actually connected?	When
this production is commingled w	ith that from any other lease or pool,		
Designate Type of Complete	ion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
Date Spudded	Date Campl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
HOLESIZE	TUBING, CASING, ANI	D CEMENTING RECORD	SACKS CEMENT
•			
EST DATA AND REQUEST F		fter recovery of total volume of load o pth or be for full 24 hours)	il and must be equal to or exceed top allo
ate First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gos	lift, etc.)
ength of Test	Tubing Pressure	Casing Pressure	Choke Size
		Water-Bhie.	Gas-MCF
sciual Prod. During Test	Oil-Bble.		
AS WELL			
Aciual Prod. Teel-MCF/D	Length of Test	Bble. Condenagte/MMCF	Gravity of Condensate
Ceeting Method (pulat, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
ERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	1984
hanahu papilin that the ansar	remitations of the Olt Connection	APPROVED	1304, 19
hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		BY ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR	
(Signature)		If this is a request for allowable for a newly drilled or deepene- well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I. II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition	
Production Records Supervisor			
(Tille) December 29, 1983 (Date)			

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