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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B2723
7. Unit Agreement Name Vacuum Abo Unit
8. Farm or Lease Name Vacuum Abo Unit Tract 8 Btry 3
9. Well No. 10
10. Field and Pool, or Wildcat Vacuum Abo Reef
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Phillips Petroleum Company
3. Address of Operator Rm. 711, Phillips Bldg., Odessa, Texas 79761
4. Location of Well UNIT LETTER <u>E</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>west</u> LINE, SECTION <u>34</u> TOWNSHIP <u>17-S</u> RANGE <u>35 E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) RKB 3945'

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUS AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-11-75 MI & RU Johnson WS Unit. Killed well w/oil. Pulled 2-3/8" tbg and pkr. Reran tbg w/pkr on bottom, set at 8670'.

5-12-75 Swbd 10 hrs, 50 BO, 50 BSW.

5-13-75 Opened on 1/2" ck, F/1-1/2 hrs, 16 BO, died. Swbd 8-1/2 hrs, 48 BO, 38 BLW.

5-14-75 Swbd & flwd 10 hrs, 71 BO, 25 BLW.

5-15-75 Swbd 3 hrs, 30 BO. Moved pkr to 8610', swbd 3-1/2 hrs, 37 BO.

5-16-75 Swbd 1 hr, started flwg. Released unit, flwd 77 BO, died.

5-17-75 MI Wells unit. Kicked well off, flwd 14 hrs, 110 BO, FTP 700#.

5-18-75 F/24 hrs, no guage.

5-19-75 F/24 hrs, 26/64" ck, 109 BO, no water, FTP 700#.

5-20-75 F/24 hrs, 20/64" ck, 37EO, no water FTP 350#.

5-21-75 F/24 hrs, 20/64" ck, 184 BO, no water, FTP 350#, GOR 7600/1, gty 40-2, from Abo perms 8462-8898'. Restored to production

BOP Equipment: Series 900, 3000# WP, double, w/one set pipe rams, one set blind rams.
Manually operated

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller TITLE Senior Reservoir Engineer DATE 5-22-75

APPROVED BY DATE MAY 22 1975

CONDITIONS OF APPROVAL, IF ANY: