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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B2273
7. Unit Agreement Name Vacuum Abo Unit
8. Farm or Lease Name Btry #3 Vac. Abo Unit, Tr. #8
9. Well No. 10
10. Field and Pool, or Wildcat Vacuum Abo Reef
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Phillips Petroleum Company
3. Address of Operator Room 711, Phillips Building, Odessa, Texas 79761
4. Location of Well UNIT LETTER <u>E</u> <u>2310</u> FEET FROM THE <u>north</u> LINE AND <u>990</u> FEET FROM THE <u>west</u> LINE, SECTION <u>34</u> TOWNSHIP <u>17S</u> RANGE <u>35E</u> N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 3920' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-4-74: Killed well. Reset pkr @8665'.
11-5-74: Runco treated down tbg through Abo zone perms 8682-8898' w/8000 gals 15% NE HCL acid, with 2 ball sealers/bbl, flushed with 50 BO. Max press 1500#, min 900#, SIP 1400#, 10-min 1200# @1.2 BPM. Pmpd 120 BO down annulus while treating. Swbd 5 hrs, 65 BLO.
11-6-74: Swbd 10 hrs, FL 6000', 35 BO, 40 BAW.
11-7-74: Swbd 8-1/2 hrs, 40 BO, 40 BSW, FL 6000'.
11-8-74: Swbd 10 hrs, 58 BO, 22 BSW. SI 14 hrs, TP 900#, CP 1200#.
11-9-74: Flowed 24 hrs, 24/64" chk, 162 BO, 12 BSW. FTP 240#.
11-10-74: Flowed 24 hrs, 24/64" chk, 143 BO, 15 BSW. FTP 250#.
11-11-74: Flowed 24 hrs, 24/64" chk, 146 BO, 11 BSW. FTP 250#.
11-12-74: Flowed 24 hrs, 24/64" chk, 131 BO, 9 BSW. FTP 250#.
11-13-74: Flowed 24 hrs, 24/64" chk, 139 BO, 8 BSW, GOR 7123/1, Abo perms 8462-8898'. Re-stored to production BOP equipment: Series 900, 3000# WP, double, one set pipe rams and one set blind rams.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller

TITLE Senior Reservoir Engineer

DATE November 14, 1974

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: