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HABBE OFFICE O. C. C.
NEW MEXICO OIL CONSERVATION COMMISSION
JUN 9 10 54 AM '69

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B2273
7. Unit Agreement Name Vacuum Abo Unit
8. Farm or Lease Name Btry 3 Vacuum Abo Unit Tract 8
9. Well No. 10
10. Field and Pool, or Wildcat Vacuum Abo Reef
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Phillips Petroleum Company
3. Address of Operator Room B-2, Phillips Bldg., Odessa, Texas 79760
4. Location of Well UNIT LETTER E , 2310 FEET FROM THE north LINE AND 990 FEET FROM THE west LINE, SECTION 34 TOWNSHIP 17-S RANGE 35-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3920' DF

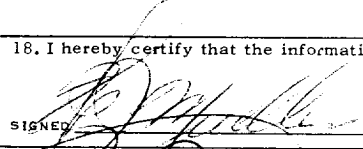
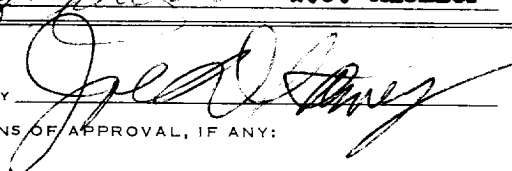
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Acidize <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On June 3, 1969, MI and RU Well Unit well service. Dowell treated Abo perms 8462-8898' with 1500 gals 3% acid, 3000 gals 28% acid, and 1500 gals 3% acid. Flushed w/48 bbls lease oil. Max press 3000#, min 2700#, ISDP 1150#, vacuum in 5 minutes. AIR 3.7 BPM. Swabbed and tested well. Restored to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  W.J. Mueller	TITLE Associate Reservoir Engineer	DATE 6-5-69
APPROVED BY 	TITLE SUPERVISOR	DATE
CONDITIONS OF APPROVAL, IF ANY:		