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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1482
7. Unit Agreement Name ---
8. Farm or Lease Name State BJ
9. Well No. 2
10. Field and Pool, or Wildcat Vacuum Abo Reef
12. County Lea

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- Replug P&A Well
Name of Operator *Cities Service Oil Co.		
Address of Operator Room 401, 4001 Penbrook St., Odessa, Texas 79762		
Location of Well UNIT LETTER <u>K</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>35</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> N.M.P.M.		

15. Elevation (Show whether DF, RT, GR, etc.)  
3917' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

Phillips Petroleum Company as operator of East Vacuum Crayburg San Andres Unit  
is to Re-enter, replug per Order R-5897

17. Describe proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Re-enter P&A well and replug as follows:

1. Locate wellhead, clean off and MI to drill out cmt plugs. Extend 8-5/8" csg to surface and install csg flange and BOP.
2. Run 7-5/8" bit, drill out surface plug; plug at 3450-3550'; drill and condition hole to top 5-1/2" csg at 3990'. Pull 7-5/8" bit. Run 4-1/2" bit to drill cmt 3990-4060'. Condition hole to 5000' and circulate mud laden fluid.
3. Pull bit. Run tbgs open-ended to 5000' and spot 150 sks C1 "C" plug to 3500'.
4. Spot 100' plug, 35 sks, 50' above & 50' below 8-5/8" csg shoe (3500').
5. Spot 100' plug, 35 sacks, 2825-2925'. (Base of salt.)
6. Spot 100' plug, 35 sacks, 1780-1880'. (Top of salt.)
7. Spot 100' plug, 35 sacks, 50' above & 50' below 13-3/8" csg shoe (320').
8. Spot 30 sacks cement from 100' to surface.
9. Weld plate over top of casing, set marker, clean location.

NOTE: If 5-1/2" cut off at 3990' cannot be entered, N.M.O.C.C. will be notified for further cementing procedure.

Mud consistency to be obtained by mixing at the rate of 25 sacks of salt gel per 100 barrels of water.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE February 21, 1980

APPROVED BY Henry TITLE DATE DATE FEB 25 1980

CONDITIONS OF APPROVAL, IF ANY: