

NEW MEXICO OIL CONSERVATION COMMISSION

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1482

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator CITIES SERVICE OIL COMPANY	8. Part or Lease Name State BJ
3. Address of Operator P.O. Box 69, Hobbs, N.M. 88240	9. Well No. 2
4. Location of Well UNIT LETTER K , 2310 FEET FROM THE South LINE AND 1650 FEET FROM THE West LINE, SECTION 35 TOWNSHIP 17S RANGE 35E NMPM.	10. Field and Pool, or Wildcat Vacuum Abo Reef
15. Elevation (Show whether DF, RT, GR, etc.) 3917 DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The above well was plugged and abandoned in the following manner:

1. Pulled rods and tubing
2. Tried to load hole with mud laden fluid but could not. A "change in plans" was authorized by your office to change the approved plugging procedure.
3. Set a CIBP in 5½" casing @ 8900'.
4. Dumped a 2 sack cement plug on top of the CIBP @ 8900--8884.
5. Load hole with mud laden fluid.
6. Shot and pulled 3990' of 5½" casing.
7. Displaced a 35 sack cement plug @ 4060-3910 (½ in and ½ out of 5½" casing stub @ 3990).
8. Displaced a 35 sack cement plug @ 3550-3450 (½ in and ½ out of 8 5/8" casing shoe @ 3501).
9. Displaced a 10 sack cement surface plug @ 30--0 with a 4" dry hole marker extending 4' above the ground to designate a plugged and abandoned location.
10. Location will be cleared of all equipment and debris and your office notified for final inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Nathan E. Clegg TITLE Dist. Adm. Supervisor DATE 11-23-71

APPROVED BY Nathan E. Clegg TITLE OIL & GAS INSPECTOR DATE MAY 15 1972
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 21 1971

OIL CONSERVATION COMM.
HOBBES, D. M.

MAY 21 1971

HOBBES

11