

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-03029
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1482

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name  STATE BJ
2. Name of Operator ME-TEX OIL & GAS, INC.	8. Well No. 1
3. Address of Operator P.O. BOX 2070 HOBBS, NM 88240	9. Pool name or Wildcat VACUUM, YATES
4. Well Location Unit Letter M : 990 Feet From The SOUTH Line and 330 Feet From The WEST Line Section 35 Township 17-S Range 35-E NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3,923'	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PERFORATED YATES FORMATION AT FOLLOWING INTERVALS: 3,318-54', 3,221-76' & 3,111-54' ACID STIMULATE 3 STAGES WITH BALL SEALERS. SWB. TESTED WITH NO SHOW OIL AND GAS.

PLUGGED AND ABANDONED AS FOLLOWS: HOLE LOADED WITH HVY. MUD.

- 1) CIBP WITH 35' CMT. CAP AT 4,830' OVER S.A.
- 2) 35 SX. CMT. PLUG & TAG AT 4,050' OVER QN.
- 3) 35 SX. CMT. PLUG & TAG AT 3,075'-2,945' OVER YATES.
- 4) 35 SX. CMT. PLUG & TAG AT 380-280 PROTECT WATER SDS.
- 5) 10 SX. CMT. SURFACE CMT. PLUG WITH 4" MARKER.
- 6) CUT OFF ANCHORS. 9/28/96

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Burton Veteto TITLE PRESIDENT DATE 10/16/96  
TYPE OR PRINT NAME BURTON VETETO TELEPHONE NO. 505-397-7750

(This space for State Use)

APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR DATE JAN 28 1997  
CONDITIONS OF APPROVAL, IF ANY: