

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
M.O.D.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

Operator
Don H. Wilson

Address

c/o Oil Reports & Gas Services, Inc., P. O. Box 763, Hobbs, NM 88241

Reason(s) for filing (Check proper box)

New Well	<input type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input checked="" type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

Effective date 4/1/84

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name State "BJ"	Well No. 1	Pool Name, including Formation Vacuum-San Andres	Kind of Lease State, Federal or Fee State	Lease No. B-1482
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Location

Unit Letter M : 990 Feet From The South Line and 330 Feet From The West

Line of Section 35 Township 17S Range 35E, NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐

Koch Oil Company of Texas, Inc.

Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1358, Breckenridge, Texas 76024Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐

Phillips Petroleum Company

Address (Give address to which approved copy of this form is to be sent)
Bartlesville, OK 74004If well produces oil or liquids,
give location of tanks.

Unit	Sec.	Twp.	Rge.
K	35	17S	35E

Is gas actually connected? When
Yes 2/16/78

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.
		Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Agent

(Title)

3/23/84

(Date)

OIL CONSERVATION DIVISION

MAR 26 1984

APPROVED _____, 19

ORIGINAL SIGNED BY JERRY SEXTON

BY _____ DISTRICT 1 SUPERVISOR

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED
MAR 23 1984
O.C.D.
HOBBS OFFICE