

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2086
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-1482

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - "FORM C-101" FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Don H. Wilson	8. Form or Lease Name State "BJ"
3. Address of Operator c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, N M 88240	9. Well No. 1
4. Location of Well UNIT LETTER M 990 FEET FROM THE South LINE AND 330 FEET FROM West LINE, SECTION 35 TOWNSHIP 17S RANGE 35E NMPM.	10. Field and Pool, or Wildcat Vacuum - San Andres
15. Elevation (Show whether DF, RT, CR, etc.) 3923 DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran tracer survey, squeezed perfs 4916-36 with 250 sacks. Drilled out retainer and cleaned out to 4950. Perforated 4883, 87, 89, 4900, 02, 16, 18, 26, 28, 36, 38, and 4940 with 1 shot per interval. Treated with 1500 gallons 15% regular acid, 20,000 gallons gelled KCl water, 32,000# sand. Swab load. Ran rods and pump. 2/8/80 pumped 9 bbls oil, 78 bbls water, 21 MCF gas per day.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Ramon Velles* TITLE Agent DATE 2/14/80
APPROVED BY Jerry Sexton TITLE Dist. In Supv. DATE FEB 18 1980

RECEIVED

FEB 15 '80

OIL CONSERVATION DIV.