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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1482

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CLEAN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Don H. Wilson	8. Form or Lease Name State "BJ"
3. Address of Operator c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER M 990 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE, SECTION 35 TOWNSHIP 17 S RANGE 35 E NMPM.	10. Field and Pool, or Wildcat Vacuum-San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3923 DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Supplemental Well History <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perf 32 holes 4916-4979. Set Model R pkr & treat all holes w/3000 gals MCA acid & 48 ball sealers. 4 1/2 bbls fluid per minute @ 1400#. Pulled Model R pkr & swab test 14 hours. Set KV 30 pkr @ 4881' to isolate the Queen perforations, ran pump & rods. Put to production 1/9/78.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED JL Smith	TITLE Agent	DATE 1/13/78
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

JAN 18 1978

OIL CONSERVATION COMMISSION
HOBBS, N. M.