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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

**SUNDARY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO STALL OR TO FILL IN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO FILL IN C-101 FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

1. Name of Operator  
**Don H. Wilson**

2. Address of Operator  
**c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, N M 88240**

3. Location of Well  
UNIT LETTER **M** **990** FEET FROM THE **South** LINE AND **330** FEET FROM  
THE **West** LINE, SECTION **35** TOWNSHIP **17 S** RANGE **35 E** N.M.P.M.

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
**B-1482**

7. Unit Agreement Name

8. Form or Lease Name  
**State "BJ"**

9. Well No.  
**1**

10. Field and Pool, or Wildcat  
**Vacuum - San Andres**

12. County  
**Lea**

15. Elevation (Show whether DF, RT, GR, etc.)  
**3923 DF**

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud 8:45 AM 9/27/77. Drilled out 14' cement at surface, drilled out cement plugs at 3501 and 4846 and circulated hole clean to 5153 for total depth. Ran 40 joints new 5 1/2" J-55 15.5# casing with 10 centralizers and set at 5095 with top of liner hanger at 3485. Cemented with 275 sacks Class "C" with 3/4 of 1% CFR-2, circulated out 10 sacks. Plug down 3:30 PM 9/29/77. WOC 24 hours. Ran 2 3/8" tubing open ended and circulated hole with 2% KCl water. Pressure tested liner and 8 5/8" casing with 500# for 30 minutes, test O. K.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

BY Kenner Hollis TITLE Agent DATE 10/4/77

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: