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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Cities Service Petroleum Company			Address Box 97, Hobbs, New Mexico		
Lease State BJ	Well No. 4	Unit Letter M	Section 35	Township 17-S	Range 35-E
Date Work Performed 10-3-61 & 1-16-62	Pool East Vaccum Abo			County Lea	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☒ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

This well was drilled to T.D. 9233' Dolomite. Ran 13 3/8" OD 48# 8R H-40 SS casing set @ 353.51' was left in hole, cement circulated. Ran 8 5/8" OD 32 & 34# 8R J-55 SS casing set @ 3549.72' was left in hole. The hole was loaded with approximately 558 bbls. of 10# mud laden fluid. Six plugs consisting of 50 sack of cement each were spotted @ 9233', 8400', 6650', 5874', 5650', 3704' respectively, each plug being approximately 174' in length. An additional 10 sack plug was set @ the surface with a 4" marker extending 4' above the surface. The pits have been filled and leveled. The location has been cleared of all debris and is now ready for inspection.

Mr. R.B. Haas, 1206 W. Monroe St., Lovington, New Mexico, tool pusher for Cactus Drilling Corporation, San Angelo, Texas, witnessed plugging operation.

1-1-63

Witnessed by C. G. Taylor	Position Assistant Production Foreman	Company Cities Service Petroleum Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval				
Producing Formation(s)				

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>John W. Runyan</i>	Name <i>John W. Runyan</i>
Title	Position Dist. Supt.
Date	Company Cities Service Petroleum Company