•				

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD 1 5 55

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES Locate Well Correctly

Citie	is Servic	e Petrole	um Company			Sta	ite Bj		
	-	Company or Oper		*******			(Lease)		
Well No	4	., in SV		.¼, of Sec	35	т. 17-5	R.	35-e	NMPM
Eas									
Well is	330	feet from	West	line a	990 d		Sou	ith	line
of Section	35-17-3	5	tate Land the Oil a	nd Gas Lease	No. is.	B-1482			une
Drilling Com	menced Au	gust 23		61 19 Dr	illing was C	ompleted	September	25	61
			Cactus Dri					,	
Address			Box 344, S			*****			
Elevation abov	ve sca level at	Top of Tubin	g Head	23 DF		The information	given is to be	kept confident	tial until
							• •• •• •• ••		
			01	L SANDS OI	R ZONES				
	0-1	. .	0						

No. 1, from	No. 4, fromto
No. 2, fromto	No. 5, fromto
No. 3, fromto	No. 6, fromto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No.	1,	from		.to		feet	
			and the second se			.feet.	
No.	3,	from		.to		.feet.	
No.	4,	from		.to	•======	fcet.	

		CA	SING BECC	RD		
WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	FURPOSE
48#	New	337.71	Rector			Surface
24 & 32#	New	3534.62	Rector			Intermediate
	PER FOOT	PER FOOT USED	WEIGHT NEW OR DER FOOT USED AMOUNT 48# New 337.71	WEIGHT NEW OR DER FOOT USED AMOUNT SHOE 48# New 337.71 Rector	PER FOOT USED AMOUNT BHOE PULLED FROM 48# New 337.71 Rector	WEIGHT PER FOOT NEW OR USED AMOUNT KIND OF SHOE CUT AND PULLED FROM PERFORATIONS 48# New 337.71 Rector

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17+11	13-3/8		375	Plug		
114"	8-5/8	3549.72	2083	Plug		engenetice

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

2000 Gal, Mud Acid 8510'-8575.5'

.....

Result of Production Stimulation. Swabbed 9 hrs. recovered 5.5 bbls. of oil and 1.85 bbls. water.

.....Depth Cleaned Out.....

M AND SPECIAL TESTS TT T_6/1

			BECORD OF DELLAS				
2	If drill-ste	m or other	specia sts or deviation surveys	were made, submit	report	separate	sheet and attach hereto
			TOO	LS USED			
.		from	-0- feet to 9233	feet, and f	rom	•	feet to feet.
Rotary tools	were used f	10000	feet to	feet, and f	rom	•	feet tofeet.
Jadie tools w	ACIC DECO I			DUCTION			
) Dr	у ноје	• • • • • • • • • • • • • • • • • • •	Plugg	ing co	mpiete	4 4 P.H. 10/3/61
Put to Produ	icing		,	-			d of which
OIL WELL	: The pr	oduction d	luring the first 24 hours was			, or require	• % was sediment A P L
					water; a	and	% was sediment. A.P.I.
	Gravit	y	*				
GAS WELL	: The p	roduction o	during the first 24 hours was	•	C.F. plus.		barrels of
			oon. Shut in Pressure				
Length of	l'ime Shut	In	TOTAL TOTAL	CONFORMANCI	c with	GEOGRA	PHICAL SECTION OF STATE):
PLEAS	SE INDIC		Southeastern New Mexico				HOLDEWORDDING HEW MEDICO
	1	4 × C +			•••••		Djo Alamo
						T. I	Kirtland-Fruitland
						T. I	armington
B. Salt T. Yates	3	122'	T. Simpson				Pictured Cliffs
			T. McKee				Menefee
T. Oueen	4	0411		r			Point Lookout
T. Grayb	urg		T. Gr. Wash.,				Mancos Dakota
T. San A							Dakota Morrison
	ta	520'		6585'		-	Morrison
							Penn
			т				
T. Abo	Equiv.	8378'	т				
T. Penn.		·····					
T. Miss.				ATION RECO		1.	
			FURM			Thickness	
From	To	Thickness in Feet	Formation	From	To	in Feet	Formation
-0-	290	290	Surface Soil				
29 0	354	64	Red Bed				
354	1760	1406	Red Bed & Anhy.				
1760	1935	175 865	Red Bed, Anhy. & Salt Salt, Anhy.				
1935 2800	3257	457	Anhy., salt				
3257	3484	227	Anity.				
3484	3550	66	Anhy Lime				
3550	5826 2276 Lime]			
5826 6060	6060	234 270	Sand & Lime				
6330	6330 6510	180	Line & Sand				
6510	7391	881	Line				
7391	7879	488	Line & Sand				
7879	8624	745	Lime & Chert				
8624 8700	8700 8350	76	Lime Lime & Chert				T9 9233'
3700	9233	383				ł	P & A 10/3/61
				11	1	1	1

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far an be determined from available records. as can be determined from available records. (Date)

as can be determined from available roots at	Marine (Data)
Citles Service Petroleum Co.	(Date)
George M. Geyer	Position of Title Bist. Superintendent
Name.	

Name.....