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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-85

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-2439

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER: Replug P&A Well	7. Unit Agreement Name
Name of Operator			8. Farm or Lease Name
Phillips Petroleum Company			Santa Fe
Address of Operator			9. Well No.
Room 401, 4001 Penbrook St., Odessa, Texas 79762			19
Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM			Vacuum
THE <u>East</u> LINE, SECTION <u>35</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> N.M.P.M.			
15. Elevation (Show whether DF, RT, CR, etc.)			12. County
3907' GL			Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Re-enter, replug per Order R-5897</u> <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Re-enter P&A well and replug as follows:

1. Locate wellhead, clear off and MI unit to drill out cmt plugs. Extend 9-5/8" csg to ground level, install csg flange and BOP.
2. Drill out surface plug and plug at  $\pm 1600'$  w/8-1/2" bit. Run bit to  $\pm 2970'$ . Circ mud laden fluid. Pull bit. Run tbgs open-ended and spot a 100' plug, 40 sacks neat cmt, 1800-1900' (top of salt).
3. Spot 100' plug, 40 sks neat cmt, 50' above & 50' below 9-5/8" csg shoe at 1779'.
- 3a. Spot 100' plug 300-400' with 25 sacks.
4. Spot 35 sacks cmt 100' to surface.
5. Weld plate over top of csg, set marker and clean location.

NOTE: Mud consistency to be obtained by mixing at the rate of 25 sacks of salt gel per 100 barrels of water.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.J. Mueller TITLE Sr. Engineering Specialist DATE February 21, 1980

Orig. Signed By

Jerry Sexton

Dist 1, Supv

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE FEB 25 1980

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 25 1980

U.S. CONSTRUCTION DIV.