## NEW M. JO OIL CONSERVATION COMM.

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Date

Santa Fe, New Mexico

## MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commissioner or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate	nature	of	notice	Ъv	checking	holom
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	Odessa, Texas January 27	. 1939
NOTICE OF INTENTION TO DEEPEN WELL	NOTICE OF INTENTION TO PLUG WELL	xxx
NOTICE OF INTENTION TO REPAIR WELL		-
NOTICE OF INTENTION TO CHANGE PLANS	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO TEST CASING SHUT-OFF	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	

Place

OIL	CONSERVATION	COMMISSION.

Santa Fe, New Mexico.

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Gentlemen:

Following is a notice of intention to do	o certain work as described below a	t the Phillips Petroleum
Company	Santa Fe B-2439	Well No. 19 in WW/4 NE/4
Company or Operator	Lease	Well No. in Ma/ RE/
of Sec. 35 , T. 17-S	. R. <b>55-Е</b> ММРМ	Vecum
Lea	County	Field,

-----County.

## FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

This well was drilled to a depth of 4780 in line as shown on Form C-105, Well Record, already on file. At 4780, the well had 2500' of water, no oil, in hole which failed to exhaust after 36 hours swabbing thru tubing. Plugged back to 4710 with 25 sacks of Staroor coment using Halliburton process. Re-ren tubing to 4709 well swabbed 20 bbls. sulphur water hourly, no oil. Pulled tubing and drilled 4' of cement to test coment job. Cement job satisfactory. Re-ran tubing with packer set 4689, with 10' perforations in tubing 4694 to 4704. Unable to swab water level below 3000'. No oil. Plugged back to 4687 with 15 sacks of Starcor cement. Re-ran tubing and swabbed well dry. Pulled tubing and re-ran with Robinson packer set 4405. Treated with 1200 gal. Dowell XX. Swabbed dry. Fulled tubing and bailed dry. Plugged back to 4628 with gravel. Shot with 330 quarts of SNG from 4628 to 4535, with gravel tamp 4551 to 4298. 165 bbl. sil lead on top of tamp. Gleaned out with rotary to 4609 and re-ran tubing to 4538. Swabbed 36 bbls. fresh oil in 24 hours after recovering oil load. Following day swabbed 14 bbls. oil, O water, in 24 hours. Next day swabbed 9 bbls. oil, O water, in 24 hours. Pulled tubing, ran bailer. Found top of cavings 4678, with 400' water in hole. No cil. Bailed dry. Let set 24 hours and re-ran bailer. Recovered 1/3 bailer of fluid, of which half was sulphur water and half was oil. Since acid treating, shooting

except as	a, 1	9		
	(See p	age No	. 2)	Company or Operator
			By	
			Position	
				end communications regarding well to
	OIL CONSERVATION COMMISSION,		Name	
Ву				
Title				

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Page No. 2

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Santa Fe, New Mexico

## MISCELLANEOUS NOTICES

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Indicate nature of notice by checking below:

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OIL CONSERVATIO					Da	
Santa Fe, New Mexi	ico.			n		
Gentlemen:					UPLK	CAI
Composer	e of intention to do	certain work a	as described below a	t the Phillips	Petroleum	
Company or Op	erator	Lease	B-2459	Well No.	19in	MW/4 NI
of Sec.	, T. <b>17-S</b>	, R. <u>35-E</u>	, N. M. P. M.,	Vacuum		Diala
Lea		County.				Field,
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