

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commissioner or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL			
NOTICE OF INTENTION TO DEEPEN WELL		NOTICE OF INTENTION TO PLUG WELL	xxx

Odessa, Texas

January 27, 1939

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the **Phillips Petroleum**
Company **Santa Fe B-2439** Well No. **19** in **NW/4 NE/4**
Company or Operator **Lease**
of Sec. **35**, T. **17-S**, R. **35-E**, N. M. P. M., **Vacuum** Field,
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

This well was drilled to a depth of 4780 in line as shown on Form C-105, Well Record, already on file. At 4780, the well had 2500' of water, no oil, in hole which failed to exhaust after 36 hours swabbing thru tubing. Plugged back to 4710 with 25 sacks of Starcor cement using Halliburton process. Re-ran tubing to 4709 well swabbed 20 bbls. sulphur water hourly, no oil. Pulled tubing and drilled 4' of cement to test cement job. Cement job satisfactory. Re-ran tubing with packer set 4689, with 10' perforations in tubing 4694 to 4704. Unable to swab water level below 3000'. No oil. Plugged back to 4687 with 15 sacks of Starcor cement. Re-ran tubing and swabbed well dry. Pulled tubing and re-ran with Robinson packer set 4405. Treated with 1200 gal. Dowell XX. Swabbed dry. Pulled tubing and bailed dry. Plugged back to 4628 with gravel. Shot with 330 quarts of SNG from 4628 to 4535, with gravel tamp 4531 to 4298. 165 bbl. oil load on top of tamp. Cleaned out with rotary to 4609 and re-ran tubing to 4538. Swabbed 36 bbls. fresh oil in 24 hours after recovering oil load. Following day swabbed 14 bbls. oil, 0 water, in 24 hours. Next day swabbed 9 bbls. oil, 0 water, in 24 hours. Pulled tubing, ran bailer. Found top of savings 4678, with 400' water in hole. No oil. Bailed dry. Let set 24 hours and re-ran bailer. Recovered 1/3 bailer of fluid, of which half was sulphur water and half was oil. Since acid treating, shooting

Approved _____, 19____
except as follows:

(See page No. 2)

Company or Operator

By _____

Position _____

Send communications regarding well to

OIL CONSERVATION COMMISSION,

Name _____

By _____ Address _____

Title _____

NEW MEXICO OIL CONSERVATION COMM. N

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Santa Fe, New Mexico

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Odessa, Texas

January 27, 1939

Place

Date

OIL CONSERVATION COMMISSION,

Santa Fe, New Mexico.

Gentlemen:

DUPLICATE

Following is a notice of intention to do certain work as described below at the Phillips Petroleum
 Company Santa Fe B-2439 Well No. 19 in NW/4 NE/4
 Company or Operator Lease
 of Sec. 35, T. 17-S, R. 35-E, N. M. P. M., Vacuna Field,
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

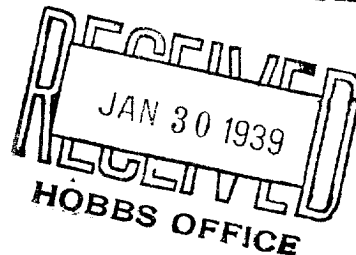
FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

and plugging back has failed to make a commercial producer, it is proposed to plug and abandon the well in the following manner:

Use cement plug 4487 depth to 4400. Use mud from 4400 to 3100. Cement plug 3000 to 3100. Mud 3000 to 1779. Cement plug 1729 to 1779. Mud 1729 to surface.

7" casing set at 4464 and cemented with 300 sacks will be shot at 3500' and upward at 100' intervals until free. 9-5/8" casing set at 1779 is cemented to the surface with 875 sacks and cannot be pulled.

JAN 30 1939



Approved _____, 19____
 except as follows:

It will be necessary to cement regulation marker in top of surface casing to extend 4' (four foot) above mean ground level.

OIL CONSERVATION COMMISSION,

By A. ANDREAS
 State Geologist

Title Member Oil Conservation Commission

Phillips Petroleum Company

Company or Operator

By Earl Griffin
 Position District Superintendent

Send communications regarding well to

Name Earl Griffin
 Address Drawer #811, Odessa, Texas