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-5/8"OD 36# 8 South 1779*1" Halliburton TO	SIND	WÉI	GHT	THREA	DS MALE	AMOUNT		CUT & FILLED	PERF	ORATED	PURPOSE
ehester						·			FROM	то	
	-0/8"U	, 3	0#	8			Hallibur	ton			
	7" OD	24	4#	10			Hallim	ton			
										<u> </u>	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USEI
123	9-5/8*	1999: 1-	875	Halliburton	No record	No record
8 <u>8</u> m	野村	44641 0"	300	Halliburton	No record	No record

PLUGS AND ADAPTERS

Heaving plug-Material____ Length_____Depth Set_____

Adapters-Material____

_____Size____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
1200 gal		Dowell XX	1200 gal.	1-7-39	4464 - 4687	
380 qts.	Risonite	SNG	330 qts.	1-9-39	4535 - 4628	4630

Results of shooting or chemical treatment The 1200 gal, acid treatment did not increase production. After shot much cleaned out to 4630' with rotary tools. Tubed to 4538' with 2" tubing. Swabbed out 185 bbls. oil load & circulating oil and swabbed an average 35 bbls. fresh oil, no water, next three days. Will continue to test this well and possibly shoot again.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

	TOOLS USED	
Rotary tools were used fromO	teet tofeet, and fromfeet to	feət
Cable tools were used from	feet tofeet, and fromfeet to	feet
-	PRODUCTION	
Put to producing January 12,	19 39	
The production of the first 24 hours was	36 barrels of fluid of which 100 % was oil;	0_~
emulsion;% water; and	0 % sediment. Gravity, Be 38.6	
If gas well, cu, ft. per 24 hours	Gallons gasoline per 1,000 cu. ft. of gas	
Rock pressure, lbs. per sq. in		
	EMPLOYEES	

_____, Driller _____, Driller _____, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 14 th	Odecca, Texas January 14, 1939
day of January 19 39	Name Date.
- Chernuson	PositionDistrict Superintendent
Notary Public	Representing Phillips Petroleum Company Company or Operator
My Commission expires	Address Drawer 811, Odessa, Texas

FORMATION RECORD

	FROM	TO	THICKNESS IN FEET	FORMATION
	0	81	81	Caliche
	81	255	174	Sand and shells
	255	617	362	Red Bed
	617	797	180	Red Bed and shells
	797	1238	441	Red. Rock
	1238	1290	52	Shells, broken
:	1290	1333	43	Red Rock
	1333	1375	42	Red Rock and shells
	1375 1 4 05	1405 1588	30 153	Red Rock Red Rock and shells
	1588	1622		Shells
	1622	1638	16	Red Rock and shells
:	1638	1645	7	Red Bed and sand shells
i 1	1645	1651	6	Anhydrite
ł	1651	1669	18	Red Rock
	1669	1685	16	Red Rock and shale
100	1685	1698	13	Red Rock and shells
	1698	1720	22	Broken shells and red rock
e G	1720	1739	19	Red Rock
	1739	1755	16	Red Rock and shells
1	1755	1920	165	Anhydrite
1	1920	2035	115	Salt
:	20 35 20 4 1	2041 2135	6 94	Anhydrite Salt
	2135	2355	220	Salt and shells
	2355	2400	45	Salt anhydrite, and gyp
	2400	2418	18	Anhydrite
i	2418	2525	107	Salt, Red Rock, and shells
	2525	2768	243	Salt and shells
	2768	2780	12	Anhyārite
	2780	2920	140	Salt
1	2920	2943	23	Salt and shells
-	2943	3000	57	Salt and broken anhydrite
	3000	3042	42 13	Potash and broken salt
1 1	3042 3055	3055 3099	44	Salt and anhydrite Anhydrite
	3099	3160	61	Salt and anhydrite
	3160	3217	57	Anhydrite
	3217	3233	16	Gyp and anhydrite
	3233	3313	80	Anhydrite
1	3313	3348	35	Broken anhydrite
	3348	3377	29	Anhydrite
i.	3377	3415	38	Broken anhydrite
-	3415	3490	75	Anhydrite and broken lime
	3490	3605	115	Anhydrite
í.	3605	3633	28	Anhydrite and broken lime Anhydrite and lime
1	3633	567 4	41 4 2	Anhydrite and lime shells
	3674 3716	3716 3882	166	Anhydrite
	3882	3918	36	Anhydrite and broken lime
	3918	4086	168	Anhydrite
ļ	4086	4104	18	Broken anhydrite and lime
	4104	4142	38	Broken lime and anhydrite
	4142	4171	29	Broken lime shells and anhydrite
1	4171	4200	29	Broken lime and anhydrite
	4200	4218	18	Broken lime
1	4218	4445	227	Lime Rucken condr lime
	4445	4462	17	Broken sandy lime Lime
	4462	4780 TD	318	
and the second se		Plugged 1	ar to 46871	f

Plugged back to 4687'

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