

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2519
7. Unit Agreement Name East Vacuum Grayburg/San Andres Unit
8. Farm or Lease Name East Vacuum Grayburg/San Andres Unit, Tract 3568
9. Well No. 047
10. Field and Pool, or Wildcat Vacuum Grayburg/San Andres
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
(SEE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- Re-enter to replug
Name of Operator Phillips Petroleum Company (Phillips Pet. Co. Santa Fe # 47)		
Address of Operator Room 401, 4001 Penbrook Street, Odessa, Texas 79762		
Location of Well		

UNIT LETTER C 330 FEET FROM THE North LINE AND 1650 FEET FROM
THE West LINE, SECTION 35 TOWNSHIP 17-S RANGE 35-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3909.1' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Replug per OCD Order R-5897 <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Re-enter and replug per following procedure:

- 1) Locate wellhead, clear off and MI unit to drill out cmt plug. Extend 8-5/8" csg to ground level, install csg flange and BOP.
 - 2) Drill out surface plug and plug at \pm 1663'. Condition hole to top of 5-1/2" csg cut at 2800'. Dress off csg cut. Pull 7-7/8" bit. Run 4-3/4" bit to 3045'. Drill cmt 3045-3314', 3820-4275'. Run bit to 4555'. Circulate mud laden fluid. Pull bit.
 - 3) Run tbg open-ended and spot 45 sxs Class C plug 4555-4150'.
 - 4) Spot 20 sxs from 2900-2700'. Base of salt at 2780'.
 - 5) Spot 200' plug, 75 sxs Cl C cmt, 50' above 8-5/8" csg shoe (1800-1600) and top of salt.
 - 6) Spot 100' plug, 25 sxs, 300-400 inside 8-5/8" csg.
 - 7) Spot 25 sxs cmt 100' to surface.
 - 8) Weld plate over top of csg, set marker and clear location.
- NOTE: Mud consistency 25 sxs salt gel/100 barrels brine or produced water.
If 5-1/2" csg cut cannot be entered, N.M.O.C.D. will be notified of further cmtg procedure.

BOP Equipment Series: 900-3000# WP double w/1 set blind rams and 1 set pipe rams (manually operated).

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Ralph J. Rogers for W.J. Mueller TITLE Sr. Engineering Specialist DATE November 5, 1979

Orig. Signed RJ

APPROVED BY Berry Sexton

DATE 11/5/79

NOV 21 1979