

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	X	REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

5-5-53

(Date)

Hobbs, New Mexico

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Phillips Petroleum Company

(Company or Operator)

Santa Fe

(Lease)

(Contractor)

Well No. 47 in the NW 1/4 NW 1/4 of Sec. 35

T. 17S, R. 35E, NMPM., Vacuum Pool, Lea County.

The Dates of this work were as follows: 3-18-53 to 4-28-53

Notice of intention to do the work (was) (was not) submitted on Form C-102 on 4-9-53, 19____, and approval of the proposed plan (was) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Ran Lane Wells Gamma Ray Survey. Plugged back from 4596' to 4555' to test San Andres Formation. Unable to acidize open hole section 4510-4555' due to failure of formation packer. San Andres Formation abandoned after 3 hours swab test recovered 25 barrels salt water. Plugged back to 4500' and attempted to recompleat Grayburg formation in open hole 4250-4500'. Natural test indicated no shows oil or gas. Unable to hydrafrac with 4400 PSI maximum safe treating pressure. Grayburg abandoned and plugged back to 4147'. Perforated 3880-3900' to test Queens Formations. Found Queens barren of oil or gas and plugged back to 3820' to test Yates Formation. Perforated from 3110-3160, 3180-3250 and 3270-3300 and acidized with 1000 gallons mud acid. No shows oil or gas before or after acid. Filled hole with heavy mud. Spotted 28 sack cement plug from 3085-3314', 10 sack cement plug from 3050-3132'. Shot casing off at 2600', pulled 81 joints, 2600', 5-1/2" OD 14# H-40 casing. Spotted 20 sack cement plug from 1717-1663'. Ran 5 sack plug from 20' to surface placed 4" pipe marker. Well plugged and abandoned.

Witnessed by D. M. Barton Phillips Petroleum Company Foreman
(Name) (Company) (Title)

Approved:

OIL CONSERVATION COMMISSION

Ray G. [Signature]
(Name)
(Title)
(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name *[Signature]*

Position District Chief Clerk

Representing Phillips Petroleum Company

Address Box 2105 - Hobbs, New Mexico