Submit 3 Copies To Appropriate District Office <u>District I</u>	State of New Mexico Energy, Minerals and Natural Resources		<b>9</b>	Form C-103 Revised March 25, 1999	
1625 N. French Dr., Hobbs, NM 87240 District II 811 South First, Artesia, NM 87210	OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505		WELL API NO. 30-025-03033	C1	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u>			5. Indicate Type STATE	FEE	
2040 South Pacheco, Santa Fe, NM 87505	· · ·		6. State Oil & (	Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name Name:	or Unit Agreement	
1. Type of Well: Oil Well Gas Well	Other SWD Well		VACUUM	sud	
2. Name of Operator RICE OPERATING COMPANY			8. Well No.	<b>M</b>	
3. Address of Operator			9. Pool name of	Wildcat	
4. Well Location			SAN ANDRES		
Unit LetterG:1986feet from theNORTH line and1982feet from theEASTline					
Section 35	Township 17S	Range 35E	NMPM	LEA County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3899' GL; 3911' KB					
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
	UG AND ABANDON			PORT OF: ALTERING CASING	
TEMPORARILY ABANDON	ANGE PLANS	COMMENCE DRIL	LING OPNS.		
	MPLETION	CASING TEST / CI	EMENT JOB	ABANDONMENT	
OTHER:		OTHER:			

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Rigged up to install injection packer pursuant to NM UIC letter dated 12-01-99. POOH and left 110' tbg (parted due to corrosion) in the hole. Fish was stuck in the casing with sulfate scale. Tried to fish and could not recover the fish. Tested the casing and lost the Retrievable Bridge Plug in the hole and could not retrieve. Had to end the job when the AFE funding was exhausted. At this time, Rice Operating Company (ROC) will consult with Vacuum SWD System Partners in order to decide the future of this well. ROC will have a response for the NMOCD concerning this well and a plan of action for either returning the well to disposal activity or plug and abandon by December 9, 2000.

AFE to P&A was approved by Vacuum SWD System Partners 12/4/00.

Date P&A Started: January 18, 2001. Date Completed: January 23, 2	001. NMOCD was notified in advance of start-up.
Detailed procedure report and final wellbore schematic attached.	Approved as to plugging of the Well Bore. Liability under bond is retained until
I hereby certify that the information above is true and complete to the b	est of my knowledge and belief
SIGNATURE Caroly Donan Haynes TITLE	OPERATIONS ENGINEER DATE January 25, 2001
Type or print name CAROLYN DORAN HAYNES	Telephone No. 505-393-9174
(This space for State use) APPPROVED BY	JAN 2 2 2003
CC HELD REPRESENTATIVE WATATA	
CS GWW	R

## P&A Procedure Report for Vacuum SWD Well G-35:

MIRU. NDWH, NUBOP. Plumb to frac tank to circulate. Gel-up 9.5# mud.

- GIH w/ workstring and tag stuck RBP @ 4926'. Pull up to 4818' and pump 20 bbls FW and broke circulation.
  Pump 3 bbls salt gel-mud (9.5# brine w/25# gel/bbl) w/100# Maxiseal, 3 bbls cement (15 sx + 2% CaCl<sub>2</sub>) for 100' of cement, 27 bbls FW to clear tbg. POOH w/10 stands. WOC 2 hrs.
- GIH to 4926' and did not tag top of cement plug. POOH to 4818' and pump 5 bbls FW and broke circulation. Pump 4 bbls cement (17sx + 2% CaCl<sub>2</sub>), displace w/27 bbls FW. POOH w/10 stands. WOC. RIH to 4818' and tag solid cement. Recorded tag.
- Pump 37 bbls salt gel-mud to load hole. POOH w/51 jts to 3202' and pump 3 bbls FW, 4.5 bbls (20 sx class C) cement for plug across intermediate casing shoe. Pump 1 bbl FW, displace w/ 16 bbl salt gel-mud.
- POOH w/15 jts to 2720'. Pump 4.5 bbls (20 sx class C) cement for plug across B/Anhydrite (2770').
- Pump 1 bbl FW, 16 bbls salt gel-mud to displace. POOH.
- GIH w/Cement retainer and set @ 1730'. POOH.
- GIH w/wireline perforating equipment and shoot 4 squeeze holes @ 1600'. POOH.
- GIH w/AD-1 packer and set @ 1585'. Pump 3 bbls FW, 6 bbls Class C Neat cement w/ CaCl<sub>2</sub> and displace w/ 9 bbls FW. Unseat packer and POOH. WOC.
- GIH and tag cement plug @ 1640' for plug across T/Anhydrite (1680'). Pressure up to 400#. Held.
- Pump 39 bbls salt gel-mud to load hole. POOH w/43 jts to 266'.
- Pump 3 bbls cement for cement plug across surface casing shoe (320'), displace w/ 2 bbls salt gel-mud. Pull up 4 stands and WOC. GIH and tag top of cement @ 266'. POOH.
- Pump cement down open casing to surface for surface cement plug. Wait 30 minutes 3 times and re-fill. WOC.

After overnight, cement level fell more than 12' so topped hole w/cement. Cement @ surface.

Rig down.

Install properly identified well marker.

