Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources

artment

DISTRICT: II P.O. Drawer DD, Arlesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

I.	REC	OUEST FO	OR ALL	OW/	ABLE AND AUTHORIZ PIL AND NATURAL GA	ZATIO	N	·	
Operator TO TRANSPORT (Well API No.				
Rice Engineering Co	orp.					W	APINO.		
122 W Taylor, Hobbs	s NM Ωc	3240							
Reason(s) for Filing (Check proper box)	2240			V		•		• •
New Well	,	Change is	Tanana	4	Other (Please explain	(A)			
Recompletion	Oil		Dry Gas	````	Transportation	of E	bbls of Mi	scellane	nus
Change in Operator	Casingh		Condenmu	. 🗂	Hydrocarbons to	Jado	o on / / /4/	3.	503
If change of operator give name and address of previous operator						·			
II. DESCRIPTION OF WELL	L AND LE	ÉASE							
VACUUM SWD 1971 Well No Pool Name, In					ding Pormation	Kia	ind of Lease Lease No.		
Unit Letter	: 1	1982	Feet From	n.	F 19	۵/	-1. contained 1-48		
Section 05 Towns	nip //	7	Range .	35	Line and	06	Feet From The	/1	Line
III. DESIGNATION OF TRA	NSPODTE				, NMPM,		Lea	<u>C</u>	ounty
Name of Authorized Transporter of Oil	γ .	or Condensa	AND N	ATU	RAL GAS				4.
L Dancera Petrolaim Tho					Address (Give address to which approved copy of this form is to be sent)				
Name of Authorized Transporter of Casinghead Gas or Dry Gas					P.O. Box 430. Hobbs NM 88240 Address (Give address to which approved copy of this form is to be sent)				
If well produces oil or liquids, give location of tanks.	Unit	Sec. T	Wp.	2			<u> </u>	10 DE SENI)	
<u></u>	<u> </u>			Rge.	is gas actually connected?	When	Augus Wa	en en en en en en	
If this production is commingled with that IV. COMPLETION DATA	from any oth	er lease or po	ol, give con	wningi	ing order number:				
Designate Type of Completion	- (X)	Oil Well	Cas W	ell .	New Well Workover	Deepes	Plug Back Same		
Date Spudded	Date Compl. Ready to Prod.				Total Depth		P.B.T.D.	Res'v Din's	les'v
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				T. A. 11		P.B.1.D.		
Perforations	- OHNIGO				Top Oil/Gas Pay	Tubing Depth			
							Depth Casing Shoe	,	
	77	IPDIC C	00:0				Sold Casing Shot	•	
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE								
			IG SIZE		DEPTH SET		SACKS	CEMENT	-
								· · · · · · · · · · · · · · · · · · ·	
TEST DATA AND REQUES	T FOR AL	LOWARI							
OIL WELL (Test must be after reconst First New Oil Run To Tank	covery of lola	volume of la	ac ad oil and i	riust A.	e seus la se succes d'ann a				
ALE FIRE NEW OIL RUB TO Tank	P	ri be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)							
ength of Test	Tubing Pressu						•		
	1 1000			١	Casing Pressure		Choke Size		
ctual Prod. During Test	Oil - Bbls.			V	vater - Bbls.		Uas- MCF		
GAS WELL		·							
clus Prod Tord - Victor	angth of Tea								
					bis, Condensate/MIMCI	Jravity of Condensal	<u> </u>		
sting Method (pitot, back pr.)	Ubing Pressure (Shut-in)				using Pressure (Shut-ia)	,			
I OPERATOR CON			· •		(4.6.4)	1	hoke Size		
I. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of				\prod	OIL CONSERVATION DIVISION				
is true and complete to the best of my knowledge and belief.					Date Approved				
Signature Walker					_				 ·
Billy Walker Foreman					By ORIGINAL SIGNED BY JEERY SEXTON				
1-14-93 393 THIP 74					Title				
Date		Telephone ?			· INO		· · · · · · · · · · · · · · · · · · ·		 .
INSTRUCTION							•		x-f

NSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

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- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 must be filed for each pool in multiply completed wells.