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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

1.		TO TR	ANSP	ORTO	IL AND NA	ATURAL G	AS				
Operator			I API No.								
Rice Engineering C	orp.						<b> </b> .	•			
Address	- NIM - O	0040									
122 W Taylor, Hobb		8240			V						
Reason(s) for Filing (Check proper box	r)				Ot	ther (Please exp	lain)		<u>-</u> -		
New Well		Change i	in Transp	orter of:				bbls of	Miccoll	10000	
Recompletion	Oil	L	Dry G	ias 🗌	Hydroc	erbons t	n Jade	on <i>l2/11</i>	1120011	Laileuu	
Change in Operator	Casingl	nead Gas 📋	] Conde	nsate 🗌	riyarac	carbons (	o Jauci	יו גאווט כ	92.		
If change of operator give name and address of previous operator						· · · · · · · · · · · · · · · · · · ·					
						<del></del>		<del></del>			
II. DESCRIPTION OF WEL	L AND L	EASE									
Lease Name V A Ala Lina C	lame, Inclu	ding Formation	· · · · · · · · · · · · · · · · · · ·	King	f of Lease	<del></del>	Lease No.				
Location Sub (	135							e, Federal or Fee			
1		(n <			- · · · · · · · · · · · · · · · · · · ·		<del></del>				
Unit Letter	<u> </u>	82	_ Feet F	rom The	£ ,,	19	21.	Feet From The _	41		
Section 35 Town		. –			2 /	<u></u>	0 U	reet From The _			
Section O Town	ship		Range		35 , <sub>N</sub>	тмрм,		Lea	•	Count	
III. DESIGNATION OF TRA	NCDODE	·					<del></del>	************		Count	
III. DESIGNATION OF TRA	NSPORT	ER OF O	IL AN	D NATU	JRAL GAS						
Bandera Petroleum,		or Conde	nsale		Address (Giv	ve address to w	hich approve	d copy of this for	m is to be s	ens) =	
Name of Authorized Transporter of Control of Control					P.O. Box 430, Hobbs NM 88240						
Transporter of Cas	inglicad Cas	LJ	or Dry	Gas	Address (Giv	ve address to w	hich approve	d copy of this for	m is to be s	ent)	
If well produces oil or liquids,	1 Timis	15	·	_,							
give location of tanks.	I Oak	Unit Sec. Twp. Rge			Is gas actually connected? When			1 7			
If this production is commingled with the		ther lesses as	<u> </u>			·	L				
IV. COMPLETION DATA	it from any o	uler lease or	poor, giv	e comming	ling order num	ber:					
		Oil Well		Gas Well	1 22 22.0		, <del></del>	·,			
Designate Type of Completion	n - (X)	1		Jas Well	I New Well	Workover	Deepen	Plug Back   S	ame Res'v	Diff Res	
Date Spudded	Date Compl. Ready to Prod.				Total Depth	I	<u> </u>	<u> </u>	<del></del>		
					J. J. Jopes			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of	Producing Fo	rmation		Top Oil/Gas I	Pav		<u> </u>			
		Ü				,		Tubing Depth			
Perforations					I			Depth Casing	Chan-	<u></u>	
								Deput Casing	3006		
		TUBING.	CASIN	G AND	CEMENTE	VG PECOPI	<u> </u>	<u> </u>			
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE					DEPTH SET	<u> </u>		A440 0744		
						001 111 001	<del></del>	SA SA	CKS CEME	ENT	
								<del> </del>			
/ WEOM D. M.								<u> </u>	<del></del>		
7. TEST DATA AND REQUE	ST FOR A	ALLOWA	BLE			· · · · · · · · · · · · · · · · · · ·	·	<u></u>		<del></del>	
OIL WELL (Test must be after	recovery of 10	otal volume o	of load oil	l and must	be equal to or o	exceed top allow	wable for this	depth or be for	full 24 how	re l	
Date First New Oil Run To Tank	Date of Te	st			Producing Met	thod (Flow, pur	rp, gas lift, e	Ic.)	,	/	
4.70								-			
ength of Test	Tubing Pressure				Casing Pressure			Choke Size			
Law I D. J.											
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bbls.			Gas- MCF		
						•					
GAS WELL							<del></del>	l	<del></del>		
Actual Prod. Test - MCF/D	Length of	Test		- <del></del>	Bbls. Condense	ate/MMCF		Gravity of Con-			
								Chavity of Code	ensate.		
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choka Siza	Choke Size		
				•	•	,		Clore Size			
I. OPERATOR CERTIFIC	ATE OF	COMPI	TANK	72				<u> </u>	<del></del>		
I hereby certify that the rules and regul	ations of the	Oil Conserva	tion	-1	0	IL CONS	SERVA	TION DI	Visio	N i	
Division have been complied with and	that the infor-	mation given	above	İ		55110	~ <b>-</b> 1 1 <b>7</b> /		v 10101	1.4	
is this and complete to the best of my l	cnowledge an	d belief.	•		Dete	A			4 / 200		
2111 111				[,	Date /	Approved		OEC	1 7		
Delles Walker											
Signature		-			By	Orig.	signed by	<u> </u>			
Printed Name on Printed Name o				1	-	Pau					
12-11-92 393 9174					TitleGeologist						
Date			one No				<del></del>				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

11/11/19

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.