Appropriate District Office DISTRICT 1	Energy, Minerals	and Natural Resources Department	t Revised 1-1-89 See Instructions
P.O. Box 1980, Hobbs, NM 88240		ERVATION DIVION P.O. Box 2088	at Bottom of Page
P.O. Drawer DD, Artesia, NM 88210 DISTRICT III	Santa Fe, 1	P.O. Box 2088 New Mexico 87504-2088	
1000 Rio Brazos Rd., Aztec, NM 87410 I.	REQUEST FOR ALL	OWABLE AND AUTHORIZA	
Operation	1	RT OIL AND NATURAL GAS	Well API No.
Kile Engineerin Address	ng (Drp.		
Reason(s) for Filing (Check proper box)	- Aobbs nm	) 68240 R Other (Please explain)	
New Well	Change in Transporte Oil Dry Gas	ror: Transportation of	200 BBLS of Wise
Change in Operator	Casinghead Gas Condensat	· D Hydrocarbons -	6 JAdo 04 5-11-92
and address of previous operator			
II. DESCRIPTION OF WELL		e, Including Formation	Kind of Lease No.
Location SWD	G 35		State Federal or Fee
Unit Letter		The FAST Line and 1986	Feet From The Morth
Section 35 Townsh		35 , NMPM. /	Ea County
III. DESIGNATION OF TRAI	NSPORTER OF OIL AND	NATURAL GAS	
Name of Authorized Transporter of Oil Bandera Petroleum, I	or Condensate	Address (Give address to which	approved copy of this form is to be sent)
Name of Authorized Transporter of Casin	inghead Gas or Dry Gas	P.O. Box 430, H Address (Give address to which	approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp.	Rge. Is gas actually connected?	When ?
V. COMPLETION DATA	from any other lease or pool, give of	ommingling order number:	
Designate Type of Completion	Oil Well Gas	Well New Well Workover I	Deepen   Plug Back  Same Res'v  Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TIBING CASING	AND CREATING HISCORD	
HOLE SIZE	CASING & TUBING SIZE	AND CEMENTING RECORD	SACKS CEMENT
. TEST DATA AND REQUES			
)IL WELL (Test must be after r Date First New Oil Run To Tank	recovery of total volume of load oil an Date of Test	nd must be equal to or exceed top allowabl Producing Method (Flow, pump, g	e for this depth or be for full 24 hours.)
ength of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test			Choke Size
initial From During Test	Oil - Bbls.	Waler - Bbla	Gas- MCF
GAS WELL Actual Prod. Test - MCF/D			
		Bbis. Condensate/MMCF	Gravity of Condensate
	Length of Test		
sting Method (piloi, back pr.)	Length of Test Tubing Pressure (Shui-in)	Casing Pressure (Shut-in)	Choke Size
I. OPERATOR CERTIFIC	Tubing Pressure (Shut-in) ATE OF COMPLIANCE	Casing Pressure (Shut-in)	Choke Size
	Tubing Pressure (Shut-in) ATE OF COMPLIANCE ations of the Oil Conservation: that the information given above	Casing Pressure (Shut-in) OIL CONSE	RVATION DIVISION
I. OPERATOR CERTIFIC, I hereby certify that the rules and regula Division have been complied with and t	Tubing Pressure (Shut-in) ATE OF COMPLIANCE ations of the Oil Conservation: that the information given above	Casing Pressure (Shut-in) OIL CONSE Date Approved	RVATION DIVISION MAY 11'92
Division have been complied with and the is true and complete to the best of my to Signature Billy Walker	Tubing Pressure (Shui-in) ATE OF COMPLIANCE ations of the Oil Conservation: that the information given above cnowledge and belief.	Casing Pressure (Shut-in) OIL CONSE	RVATION DIVISION MAY 11'92
I. OPERATOR CERTIFIC, I hereby certify that the rules and regula Division have been complied with and th is true and complete to the best of my to Division the best of the be	Tubing Pressure (Shut-in) ATE OF COMPLIANCE ations of the Oil Conservation: that the information given above	Casing Pressure (Shut-in) OIL CONSE Date Approved By	RVATION DIVISION MAY 11'92

m is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

<u>\_\_\_\_</u>

2) All sections of this form must be filled out for allowable on new and recompleted wells.

.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

## RECEIVED

146 2 1 1990

OCD HOB35 OTT

. 19.