Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

A STATE OF S	REQUEST FOR ALLO	WABLE AND AUTHORIZ FOIL AND NATURAL GA	ATION
Di Ce Chai	1	- OILMID HATOHAL GA	Well API No.
Address ///	de Maril Do	1 407:10	
Reason(s) for Filing (Check proper	(10) (10)(X)	1.08240	
New Well Recompletion	Change in Transporter o	Other (Please explain	of 180 bbls. of Miscell bous to Jades on
Change in Operator	Oil Dry Gas Casinghead Gas Condensate	1 Hudro CA	bous to JAdeo ON
If change of operator give name and address of previous operator	Condensate		4-9-91
II. DESCRIPTION OF WE	CLL AND LEASE		
VACCUUM SW.T	A	ncluding Formation	Kind of Lease No.
Location	: 1982 545	C	State, Federal or Fee
Unit Letter	rea from In		6 Peet From The 1
10.	vnship 17 Range 34	, NMPM,	Le County
	RANSPORTER OF OIL AND NA	TURAL GAS	
Bandera Petroleum.	Inc	Address (Give address to which P.O. Box 430, H	approved copy of this form is to be sent)
Name of Authorized Transporter of C	asinghead Gas or Dry Gas	Address (Give address to which	approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp.	Rge. Is gas actually connected?	When 7
If this production is commingled with IV. COMPLETION DATA	that from any other lease or pool, give comm		
Designate Type of Completi	Oil Well Gas Wel	I New Well Workover I	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	Deepen Plug Back Same Res'v Diff Res'v
Elevations (DF, RKB, RT, GR, etc.)			P.B.T.D.
Perforations	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
TOTOLOGIS			Depth Casing Shoe
HOLE SIZE	TUBING, CASING AN	D CEMENTING RECORD	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TICOND			
IL WELL (Test must be after	EST FOR ALLOWABLE		
Pate First New Oil Run To Tank	recovery of total volume of load oil and me Date of Test	Producing Method (Flow, pump, ga	for this depth or be for full 24 hours.)
ength of Test	Tubing Pa		is tyr, etc.)
	Tubing Pressure	Casing Pressure	Choke Size
ctual Prod. During Test .	Oil - Bbls.	Water - Bbls.	Gas- MCF
SAS WELL			
ctual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	
sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Gravity of Condensate
I OPER LEGAL		Casing Pressure (Shut-in)	Choke Size
I. OPERATOR CERTIFIC I hereby certify that the rules and regulation have been complied with	Intions of the Oil or	OII COMO	31/47/01/200
Division have been complied with and is true and complete to the best of my	That the information	OIL CONSE	RVATION DIVISION
Dilli, Il	Anowiedge and belief.	Date Approved	APR () 9 '92
Signature Walker	•••		DAMED BY JERRY SEXTON
Princed Name	Foreman	DISTR	47 I SUPERVISOR
4-4-43 Date	393 9174	Title	
	i ciennone No	1.1	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RFILL B