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NEW MEXICO OIL CONSERVATION COMMISSION

JAN 12 11 49 AM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Salt water disposal well		7. Unit Agreement Name Vacuum SWD
2. Name of Operator Rice Engineering & Operating, Inc.		8. Farm or Lease Name Vacuum SWD
3. Address of Operator P. O. Box 1142, Hobbs, New Mexico		9. Well No. G-35
4. Location of Well UNIT LETTER <u>G</u> , <u>1982</u> FEET FROM THE <u>East</u> LINE AND <u>1986</u> FEET FROM THE <u>North</u> LINE, SECTION <u>35</u> TOWNSHIP <u>17S</u> RANGE <u>35E</u> NMPM.		10. Field and Pool, or Wildcat Vac edge
15. Elevation (Show whether DF, RT, GR, etc.) 3210' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Convert to SWD well</u> <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Set CI bridge plugs @ 8600' and 6000' and test w/1000π.
2. Perf. 5½" OD casing from 4973' to 5700'.
3. Acidize perforations w/10,000 gallons of 15% HCl.
4. Take maximum gravity injection test down 5½" OD casing.
5. Install 3½" OD plastic lined tubing @ 4970'.
6. Load annulus between tubing and casing with oil.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. B. Goodhart TITLE Division Manager DATE January 11, 1967

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: