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SANTA FE	
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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION**  
**Santa Fe, New Mexico**  
**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

(Form C-101)  
 Revised 7/1/57

WELL NO. 58

New Well  
 Recompleted

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

**Hobbs, New Mexico**

**July 28, 1961**

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**Phillips Petroleum Company**

**Santa Fe**

, Well No. **58**, in. **SW**  $\frac{1}{4}$  **NE**  $\frac{1}{4}$ ,

(Company or Operator)

(Lease)

**G**

Sec. **35**

T. **17S**

R. **35E**

**NMPM**

**Undesignated**

Pool

Unit Letter

**Lea**

Country Date Spudded **4-23-61**

Date Drilling Completed **6-7-61**

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation **3899' (FL)** Total Depth **9055'** PBDT **-**

Top Oil/Gas Pay **8740'** Name of Prod. Form. **Abo**

PRODUCING INTERVAL -

Perforations **8765-8789' and 8958-9004'**

Open Hole **9016-9055'** Depth **9055'** Depth Casing Shoe **8707'** Depth Tubing **8707'**

OIL WELL TEST -

**None prior to acid treatment**

Natural Prod. Test: **1** bbls oil, **0** bbls water in **24** hrs, **0** min. Size **2 1/2"**

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **161** bbls oil, **0** bbls water in **24** hrs, **0** min. Size **2 1/2"**

GAS WELL TEST -

Natural Prod. Test: **0** MCF/Day; Hours flowed **0** Choke Size **0**

Tubing, Casing and Cementing Record

Size	Feet	Sax
<b>13-3/8</b>	<b>320'</b>	<b>350</b>
<b>8-5/8</b>	<b>3262'</b>	<b>400</b>
<b>5-1/2</b>	<b>9016'</b>	<b>745</b>

Method of Testing (pilot, rock pressure, etc.):

Test after Acid or Fracture Treatment: **0** MCF/Day; Hours flowed **0**

Choke Size **0** Method of Testing:

Acid or Fracture Treatment (List amounts of materials used, such as acid, water, oil, and sand): **\* (See remarks)**

Casing **0** Press. **0** First new **0** Press. **0** Put down to tanks **July 19, 1961**

Oil Transporter **The Permian Corp.**

Gas Transporter **Phillips Petroleum Company**

Remarks: **\* Perfs. 8958-9004 acidized with 1000 gallons 15% regular acid**  
**Perfs. 8765-8789' acidized with 1000 regular 15% acid & dolofrased with 20,000 gals.**  
**Open Hole 9016-9055' acidized with 1500 gallons regular 15% acid E. Vacuum abo**

I hereby certify that the information given above is true and complete to the best of my knowledge.

**Phillips Petroleum Company**

Approved: \_\_\_\_\_

(Company or Operator)

OIL CONSERVATION COMMISSION

*W. G. Gorton*  
 (Signature)

**District Chief Clerk**

Send Communications regarding well to:

**Phillips Petroleum Company**  
**P.O. Box 2105**  
**Hobbs, New Mexico**

By: \_\_\_\_\_

Title \_\_\_\_\_