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NEW MEXICO OIL CONSERVATION COMMISSION C. C.

JUL 20 11 57 AM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name Vacuum SWD
8. Farm or Lease Name Vacuum SW
9. Well No. F-35
10. Field and Pool, or Wildcat Vac Edge
12. County Tol

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Rice Engineering & Gas Inc.
3. Address of Operator P. O. Box 1142, Gallup, New Mexico
4. Location of Well UNIT LETTER T, 1,000 FEET FROM THE 1/4 LINE AND 1,000 FEET FROM THE West LINE, SECTION 36, TOWNSHIP 37, RANGE 15, NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3,000

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Run 4,835.01 (150) - 3 - 1 - 35, new ss casing set 4, 5'.
2. Cemented casing w/250 sacks of regular best cement 4,835'. W/C 11/16. Run temperature survey, which indicated top of cement 3,705'. Tested 5 1/2" casing w/1,000 for 30 minutes, held 0.4.
3. Drilled 1 1/2" cement test hole to BTD of 5,855'.
4. Acidized open hole from 4,850' to 5,850' w/10,000 gallons of 15% regular (101) acid.
5. Took maximum gravity injection test - rate of 364 BWPH.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. B. Goodheart TITLE Division Manager DATE July 19, 1967

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: