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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

JUN 9 1 21 PM '67

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Salt water disposal well	7. Unit Agreement Name Vacuum SWD
2. Name of Operator Rice Engineering & Operating, Inc.	8. Farm or Lease Name Vacuum SWD
3. Address of Operator P. O. Box 1142, Hobbs, New Mexico	9. Well No. F-35
4. Location of Well UNIT LETTER <u>F</u> <u>1986</u> FEET FROM THE <u>North</u> LINE AND <u>1982</u> FEET FROM THE <u>West</u> LINE, SECTION <u>35</u> TOWNSHIP <u>17S</u> RANGE <u>35E</u> NMPM.	10. Field and Pool, or Wildcat Vac Edge
15. Elevation (Show whether DF, RT, GR, etc.) 3907 GL & 3920 KB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Convert to SWD well</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Run 5½" OD, 14#, J-55 SRT ST&C casing to 4890' & cement w/200 sacks cement and test w/1000# for 30 min.
- Circ. w/salt water to clean up open hole from 4890' to PBTD of 5855'.
- Acidize open hole interval 4890' to 5855' w/10,000 gallons of 15% Hcl.
- Take maximum gravity injection test down 5½" casing.
- Install 3½" OD plastic-lined tubing @ 4890'.
- Load annulus between tubing and casing with oil.

The above work will commence as soon as Application to Dispose of Salt Water by Injection into a Porous Formation is approved. This well was formerly Phillips-Santa Fe No. 60.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. B. Goodheart TITLE Division Manager DATE June 8, 1967

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: