DISTRIBUTION SANTA FE FILE	NEW MEXICO OIL CONSERVATION COMMISSION				
U.S.G.S. LAND OFFICE OPERATOR	30-025-03035	Su. Indicate Type of Lease State X Fee			
t.	Y NOTICES AND REPORTS ON WELLS POSSES TO MILL OF THE CLIPTUR OF PLOUD DACK TO A DIFFERENT RESERVOIR.	7. Unit Agreement France			
2. None of Operator SOUTHWESTERN, INC.	OTHER-	8. Farm of Lease Farme STATE "VC" #1			
	E. Washington), Lovington, NM 88260	9. Woll No.			
4. Location of Well UNIT LETTER L 205	0.71 FEET FROM THE SOUTH LINE AND 589.31 FEET F	10. Field and Pool, or Wildeat VACUUM ABO REEF			
1	N 36 TOWNSHIP 17S RANGE 35E				
	15. Elevation (Show whether DF, RT, GR, etc.) 3904" DF	12. County LEA			
Check A	appropriate Box To Indicate Nature of Notice, Report or ENTION TO: SUBSEQUE	Other Data ENT REPORT OF:			
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	PLUG AND ABANDON REMEDIAL WORK COMMETTEE DRILLING OPNS. CHANGE PLANS CASING TEST AND CEMENT JOB OTHER WELL (Bradenhea	ALTERING CASING PLUG AND ABAHOONMENT ad) Tests			
OTHER	& Examination	L			
6/16/81	Bradenhead Survey 4# in Surface & 24# in Productions' OCC Office.				
		• .			
18.1 hereby certify that the information of Daniel	pove is true and complete to the best of my knowledge and belief. Field Supt.	6/16/81			
APPROVED BY ELL S	OT & GAS INSPECTO	PR 0416 1981			

MONDITIONS OF APPROVAL, IF ANYI

40. 07 COPIES REC	EIVED	ı	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.		i -	
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			
Operator			

	SANTA FE		T FOR ALLOWABLE	HON	Form C-104 Supersedes Old C-104 and C	
	FILE U.S.G.S.		AND		Effective 1-1-65	
	LAND OFFICE	AUTHORIZATION TO TE	RANSPORT OIL AND NA	TURAL GAS		
	TRANSPORTER OIL GAS	\exists		•		
	OPERATOR					
1.	PRORATION OFFICE Operator	<u></u>			÷	
	1	T .				
	Southwestern.	Inc.				
	P. 0. Box 1116	, Lovington, New Mex	cico 88260			
	Reason(s) for filing (Check proper be)x)	Other (Please ex	plain)		
	New Well Recompletion	Change in Transporter of:			•	
	Change in Ownership X	Oil Dry C	Gas			
				E. 1		
n.	If change of ownership give name Amerada-Hess Corp., P. O. Box 2040, Tulsa, Oklahoma 74102 DESCRIPTION OF WELL AND LEASE					
	State V C	Well No. Pool Name, Including	1	nd of Lease	Lease No.	
	Location	1 Vacuum Abo	Sta	te, Federal or Fee S	tate M 1454	
	Unit Letter L 205	0.71 Feet From The South Li	ine and 589.31 F	eet From The We	st	
		ownship 17S Range	35E , ммрм,	Lea	County	
III.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	AS			
	Name of Authorized Transporter of Ol Texas-New Mexico P Cities Service Oil		Address (Give address to wh	ich approved copy of	this form is to be sent)	
	Cities Service Oil Name of Authorized Transporter of Co	Co. (Purchaser)	B. B. Box 151 Address (Give address to wh	o, Midland	Texas 89701	
	None TLT		to wares to wh	upproved copy of	ents form is to be sent)	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. L 36 17S 35E	Is gas actually connected?	When No		
IV.	If this production is commingled with that from any other lease or pool, give commingling order number: None Oil Well Gas Well New Well Workover Deepen Plus Back San Back					
	Designate Type of Completi		New Well Workover D	eepen Plug Bac	k Same Resty. Diff. Resty	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing D	epth	
	Perforations		De		epth Casing Shoe	
			CEMENTING RECORD			
ŀ	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT	
İ						
Į						
_ [<u> </u>				
	TEST DATA AND REQUEST F OIL WELL	OR ALLOWABLE (Test must be a) able for this de	fter recovery of total volume of pth or be for full 24 hours)	load oil and must be	equal to or exceed top allow	
Ī	Date First New Oil Run To Tanks	Producing Method (Flow, pump, gas lift, etc.)				

- 1	Length of Test	Tubing Pressure	Casing Pressure	Choke Siz	•	
-	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Ggs - MCF		
L	·					
_0	GAS WELL					
Γ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of	Condensate	
-	Testing Method (pitat, back pr.)	Tables Description				
L		Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	•	
VI. C	CERTIFICATE OF COMPLIANC	E _		ERVATION CO		
,	hander and for the take out as and a		APPROVED	01 - 3 1970	•	
C	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. SOUTHWESTERN. INC.		By Orig. Signed by			
			TITLE Dist I, Surv.			
	RYSA	`				
12.D. 6. Kagow			This form is to be filed in compliance with RULE 1164. If this is a request for allowable for a newly drilled or despended			
,	(Signal	· · · · · · · · · · · · · · · · · · ·	well, this form must be actes taken on the well in	ccompanied by a te	bulation of the deviation	
<u> </u>	B. D. Chaffin, Vice-		All sections of this f	of this form must be filled out completely for allow-		
C	october 30, 1972	•/	able on new and recomple	eted wells.		
	(Dat	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.				

well name or number, or transporter, or other such change of condition-Separate Forms C-104 must be filed for each pool in multiply