

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Amerada Petroleum Corporation</b>				Address <b>Box 636, Lovington, New Mexico</b>			
Lease <b>State V "C"</b>		Well No. <b>1</b>	Unit Letter <b>L</b>	Section <b>36</b>	Township <b>T-17-S</b>	Range <b>R-35-E</b>	
Date Work Performed <b>1-15, 16, 1961</b>		Pool <b>Wildest</b>			County <b>Lea</b>		
THIS IS A REPORT OF: (Check appropriate block)							
<input type="checkbox"/> Beginning Drilling Operations		<input checked="" type="checkbox"/> Casing Test and Cement Job		<input type="checkbox"/> Other (Explain):			
<input type="checkbox"/> Plugging		<input type="checkbox"/> Remedial Work					
Detailed account of work done, nature and quantity of materials used, and results obtained. <b>Finished Drilling 7-7/8" Hole to 9075' @ 10:45 AM 1-12-61,</b>  <b>Run 113 Jts 5-1/2" Casing Liner Set @ 9072' Cemented with 8-5/8" x 5-1/2" Brown Type "C" Liner Hanger Set @ 4510', Cemented Bottom of liner with 460 Sacks 50% Pozmix &amp; 50% Regular Cement mixed 4% Gel, &amp; 100 Sacks Latex Cement for Total of 560 Sacks Cement, Pumped Plug to 8984' @ 4:15 AM 1-15-61, Max PP 2000# Reciprocated Csg for 30 Min before Cementing Used 29 Weatherford Scratchers spaced 10' Apart, 12 Centralizers Spaced 40' Apart. Cemented top of Liner @ 4510' with 200 Sacks Reg Cement, Max PP 1700#, Held 1500# on Csg, HOWCO RTTS Squeeze Tool Set @ 4410', Left 50' Cement inside of 8-5/8" Csg. Cemented @ 10:00 AM 1-15-61, WOC, Test 8-5/8" Csg with 1500# before &amp; After Drlg Cement, Held OK, top of Liner Tested 5-1/2" Csg Liner &amp; 8984' with 1500# before Drilling Cement Held OK, Tested Liner &amp; 8-5/8" Csg after Drlg Cement @ 9057' with 1500# Held OK.</b>  <b>Resume Completion Operations</b>							
Witnessed by		Position		Company			
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY							
ORIGINAL WELL DATA							
D F Elev.		T D		P B T D		Producing Interval	
						Completion Date	
Tubing Diameter		Tubing Depth		Oil String Diameter		Oil String Depth	
Perforated Interval(s)							
Open Hole Interval				Producing Formation(s)			
RESULTS OF WORKOVER							
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD	
Before Workover							
After Workover							
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.			
Approved by				Name			
Title				Position			
Date				Company			
				<b>Foreman</b>			
				<b>Amerada Petroleum Corporation</b>			