SCOUT REPORT NEW MEXICO

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Oil & Gas Inspector

Santa, Fe, New Mexico

## MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below: NOTICE OF INTENTION TO TEST CASING NOTICE OF INTENTION TO SHOOT OR SHUT-OFF X CHEMICALLY TREAT WELL NOTICE OF INTENTION TO CHANGE PLANS NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING NOTICE OF INTENTION TO REPAIR WELL NOTICE OF INTENTION TO PLUG WELL NOTICE OF INTENTION TO DEEPEN WELL Hobbs. New Mexico September 12, Place OIL CONSERVATION COMMISSION, Santa Fe, New Mexico. DUPLICATE Gentlemen: Following is a notice of intention to do certain work as described below at the Continental Oil Company State G-36 Company or Operator -Well No. of Sec. 36 T. 35-K , N. M. P. M., Vacuum Lea .... County. FULL DETAILS OF PROPOSED PLAN OF WORK FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION 5% OD casing was set in the subject well at 4863' and demented with 425 sacks on September 11, 1938. After cement has been allowed to set 72 hours, casing will be tested with 1200# pressure for 30 minutes both before and after drilling plug. SEP 1 3 1938 SEP 1 3 1938 HOBBS OFFICE Approved ·----, 19₋₋₋₋ Continental Oil Company except as follows: Company or Operator Position District Supt. Sond communications regarding well to OIL CONSERVATION COMMISSION, Name H. L. Johnston Address Box CC, Hobbs, N.M.