(Revised 7/1/52)
(Form C-105)

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

[illegible] AM 9 57

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

[illegible] Mid-Continent Oil Company (Company or Operator) — [illegible] State "AC" (Lease)

Well No. 1, in [illegible] ¼ of [illegible] ¼, of Sec. 36, T. [illegible], R. [illegible], NMPM.

Undesignated Pool, Lea County.

Well is 660 feet from North line and 1980 feet from West line of Section 36. If State Land the Oil and Gas Lease No. is [illegible] 379

Drilling Commenced August 25, 1961 Drilling was Completed September 25, 1961

Name of Drilling Contractor [illegible] Drilling Corporation

Address 1203 Petroleum Life Building, Midland, Texas

Elevation above sea level at Top of Tubing Head [illegible] The information given is to be kept confidential until ...., 19........

OIL SANDS OR ZONES

No. 1, from None to .... No. 4, from .... to ....
No. 2, from .... to .... No. 5, from .... to ....
No. 3, from .... to .... No. 6, from .... to ....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from .... to .... feet. ....
No. 2, from .... to .... feet. ....
No. 3, from .... to .... feet. ....
No. 4, from .... to .... feet. ....

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	[illegible]	New	[illegible]	[illegible]	0	0	Surface
8 5/8	[illegible]	New	3706	[illegible]	0	0	Intermediate

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/4"	13 3/8	[illegible]	375	[illegible]		
11"	8 5/8	3706	2110	[illegible]		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Placed cement plugs [illegible], [illegible], [illegible], [illegible], 10 sx at surface.

Result of Production Stimulation ....

ILLEGIBLE

.... Depth Cleaned Out ....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9156 feet, and from .... feet to .... feet.

Cable tools were used from .... feet to .... feet, and from .... feet to .... feet.

PRODUCTION

Put to Producing [illegible], 19........

OIL WELL: The production during the first 24 hours was [illegible] barrels of liquid of which ....% was oil; ....% was emulsion; ....% water; and ....% was sediment. A.P.I. Gravity........

GAS WELL: The production during the first 24 hours was [illegible] M.C.F. plus .... barrels of liquid Hydrocarbon. Shut in Pressure........lbs.

Length of Time Shut in........

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico
T. Anhy [illegible] 1830	T. Devonian........	T. Ojo Alamo........
T. Salt 2446	T. Silurian........	T. Kirtland-Fruitland........
B. Salt 3037	T. Montoya........	T. Farmington........
T. Yates 3139	T. Simpson........	T. Pictured Cliffs........
T. 7 Rivers........	T. McKee........	T. Menefee........
T. Queen 4120	T. Ellenburger........	T. Point Lookout........
T. Grayburg........	T. Gr. Wash........	T. Mancos........
T. San Andres 4346	T. Granite........	T. Dakota........
T. Glorieta 6570	T.	T. Morrison........
T. Drinkard........	T.	T. Penn........
T. Tubbs........	T.	T. ....
T. Abo 7674	T.	T. ....
T. Penn........	T.	T. ....
T. Miss........	T.	T. ....

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1921	1921	Redbed & anhy				
1921	2446	525	Anhy				
2446	3203	757	Anhy & salt				
3203	3416	213	Anhy				
3416	3466	50	Shale & [illegible]				
3466	3552	86	Lime				
3552	3702	150	Anhy & [illegible]				
3702	3848	146	Lime				
3848	4158	310	Lm & [illegible]				
4158	6582	2424	Lime				
6582	6774	192	Sd & dol				
6774	7960	1186	Lime				
7960	8395	435	Sd & lm				
8395	8745	350	Lime				
8745	8800	55	Lm & cht				
8800	8887	87	Dol & cht				
8887	9021	134	Lm & cht				
9021	9149	128	Sd & lm				
9149	9156	7	Lm & cht				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

[illegible] (Date)

Company or Operator [illegible] Address [illegible]

Name [signature] Position or Title [illegible]