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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>TEXAS PACIFIC OIL COMPANY</b>				Address <b>P. O. Box 1069, Hobbs, New Mexico</b>			
Lease State <b>WAB</b>	Well No. <b>1</b>	Unit Letter <b>E</b>	Section <b>36</b>	Township <b>17-S</b>	Range <b>35-E</b>		
Date Work Performed <b>12/3 - 16/64</b>	Pool <b>Vacuum Abo East</b>			County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Ran tubing w/FB Packer at 8850'. Re-tested perf. 8871-8916' by swabbing.
2. Pulled tubing & packer. Ran cast iron cement retainer & set at 8870'. Squeezed perfs. 8871-8916' w/100 sks Incor + Halad-9. Did not squeeze.
3. Squeeze 2nd stage w/100 sks. Incor w/Halad-9. Did not squeeze.
4. Squeeze 3rd stage w/150 sks Incor Neat. Max. squeeze 6200#.
5. Perf. 8769-8772-8787-8791-8799-8802-8813-8817-8823-8828-8843-8847 (1 hole per ft.)
6. Acidized w/3000 gal LTNE. Swab dry.
7. Acidize w/15,000 gals C R A, 15% w/Friction Reducer. Swab acid water.
8. Shut well in.

Witnessed by <b>R. E. Kenney</b>	Position <b>Production Foreman</b>	Company <b>TEXAS PACIFIC OIL COMPANY</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev. <b>3905 KB</b>	T D <b>9040</b>	P BTD	Producing Interval <b>8871-8886 &amp; 8900-16'</b>	Completion Date <b>4-27-61</b>
Tubing Diameter	Tubing Depth	Oil String Diameter <b>5-1/2"</b>	Oil String Depth <b>9040</b>	

Perforated Interval(s)  
**8871-8886 & 8900-8916'**

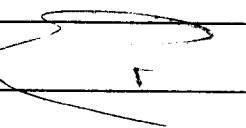
Open Hole Interval	Producing Formation(s) <b>Abo</b>
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### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>Temporarily Abandon</b>					
After Workover	<b>Shut well in</b>					

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>John H. Hendrix</b>
Title	Position <b>District Engineer</b>
Date	Company <b>TEXAS PACIFIC OIL COMPANY</b>