NEW MEXICO OIL CONSERVATION COMMISSION

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FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company					Address			
Texas Pacific Coal and Oil Company						Bex 168	- 7	, New Mexico
Lease State	MABM		Well No.	Unit Lette	Section 36	Township		Range 35-E
Date Work Pe	rformed	Pool		1		County		
4/20~	21/1961		gnated				lea	
		THIS IS	A REPORT	OF: (Chec.	k appropria	te block)		
Beginnii	ng Drilling Ope	rations 🔀 Ca	sing Test an	id Cement Jo	ob [Other (E	xplain):	
Pluggin	8	☐ Re	emedial Work					
Detailed acco	ount of work dor	ne, nature and quantity	of materials	used, and re	sults obtain	ined.		
Drilled to T.D. of 9040*. Ran 279 Jts. 5-1/2" cag. as follows - top to bottom: 1020.86 - 32 Jts., 17#, N-80, LT&C 933.53 - 29 Jts., 17#, J-55, LT&C 1949.33 - 60 Jts., 15.5#, J-55 ST&C 2539.82 - 80 Jts., 15.5, J-55 ST&C 1323.50 - 39 Jts., 17#, N-80 LT&C								
Cemen					Pumped DE		8969 at 1	:15 P.H. 4/20/61.
Witnessed by Position A. D. Asher Production					I	Company Texas P	acific Coa	1 & 011 Company
		FILL IN BE	LOW FOR R	EMEDIAL	WORK RE	PORTS ON	ILY	
			ORIGI	NAL WELL	DATA			
D F Elev. T D			PBTD)		Producing Interval		Completion Date
Tubing Diame	eter	Tubing Depth		Oil St	ring Diame	ter	Oil String	; Depth
Perforated Int	erval(s)							
Open Hole Interval					Producing Formation(s)			
	···		RESUL	TS OF WOR	KOVER			
Test	Date of Test	Oil Production BPD		Production CFPD		roduction PD	GOR Cubic feet/B	Gas Well Potential
Before Workover							· · · · · · · · · · · · · · · · · · ·	
After Workover	,							
OIL CONSERVATION COMMISSION					I hereby certify that the information given above is true and complete to the best of my knowledge.			
Approved by					Name 12/2			
Title					Position			
Date C					District Engineer Company			
-	/			Te	xas Pac	ifie Coa	1 and 011	Company

Worked 24 hours and tested pipe with 1000 p.s.i. for 30 minutes. Test 0. K. Drilled out coment to 9027*. Tested with 1000 p.s.i. for 30 minutes. Test 0. K.

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