NO. OF COPIES RECE	IVED	L	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR		ļ	<u></u>
PRORATION OFFICE		i	

DISTRIBUTION SANTA FE	REQUESTIFOR ALLOWABLE				Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65	
U.S.G.S.  LAND OFFICE  I RANSPORTER GAS	AUTHORIZATION TO TR	nsportzo <b>uz</b> a <b>nn Na</b>	TURAL GAS			
OPERATOR						
PRORATION OFFICE  Decator PIONEER WATER CO	TNC.			<u> </u>		
pperdion PIONEER WATER Co	MI ANT, INC.					
P.O. Box 1196.	Eunice, New Mexico 8823	1				
Reason(s) for filing (Check proper box)		Other (Please e	xplain)			
New Well	Change in Transporter of:			1	<sub>1</sub>	
Recompletion	Oil Dry Gas  Casinghead Gas Condens	Fig. 1	, j		1 may 1	
Change in Ownership XX	Cusing its use and			7		
f change of ownership give name T nd address of previous owner	& T Inc., Box 906, Lovi	ngton, New Mexic	.0			
DESCRIPTION OF WELL AND L	Well No. Pool Name, Including Fo	7111411011	(ind of Lease		Lease No	
Lease Name	1 brine well		state, Federal or Fe	e State	M14244	
Legation 2 Com	-	PAC				
Unit Letter; 660	Feet From The <b>north</b> Line	e and <u><b>660</b></u>	Feet From The	ast		
1 Taw	nship 195 Range 35	5E , NMPM,	Lea		County	
Line of Section Tow	nsmp 170					
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil none	or Condensate					
Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to	which approved co	py of this form t	s to be sent;	
	To Do	Is gas actually connecte	1? When			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	15 gas actually	1			
Designate Type of Completic		New Well Workover Total Depth	Deepen Plu	g Back   Same F	Res'v. Diff. Res	
Date Spudded	Date Compl. Ready to Prod.	, otal 20,				
Elevations (DF, RKB, RT, GR, etc.)	on is unknown Name of Producing Formation	Top Oil/Gas Pay	Tul	oing Depth		
Lievanious (D1), Anis, Ani, Stay	Brine		De	oth Casing Shoe		
Perforations						
	TURING CASING AN	D CEMENTING RECOR	D			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SI	T	SACKS	EMENT	
7"	711 & 211	1000 ?	t	o surface		
,						
i e	1					
DATE AND REQUEST E	OR ALLOWABLE (Test must be	after recovery of total volu	me of load oil and	nust be equal to	or exceed top a	
OIL WELL	able for this a	after recovery of total volu- lepth or be for full 24 hour.	i)		or exceed top a	
TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks	TOR ALLOWABLE (Test must be able for this a	after recovery of total volumenth or be for full 24 hour.  Producing Method (Flow	i)		or exceed top a	
Date First New Cil Run To Tanks	able for this a	lenth or be for full 24 nour.	v, pump, gas lift, et		or exceed top a	
OU. WELL	able for this a	Producing Method (Flot  Casing Pressure	p, pump, gas lift, et	c.)	or exceed top a	
OIL WELL  Date First New Oil Run To Tanks	able for this a	Producing Method (Flow	p, pump, gas lift, et	c.)	or exceed top a	
OIL WELL  Date First New Oil Run To Tanks  Length of Test	Date of Test Tubing Pressure	Producing Method (Flot  Casing Pressure	p, pump, gas lift, et	c.)	or exceed top a	
OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	Date of Test Tubing Pressure	Producing Method (Flot  Casing Pressure	o, pump, gas lift, et	c.) noke Size		
OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL	Date of Test  Tubing Pressure  Oil-Bbls.	Producing Method (Flot  Casing Pressure	Cl G	c.)		
OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	Date of Test Tubing Pressure	Producing Method (Flot Casing Pressure Water-Bbls.  Bbls. Condensate/MMC	p, pump, gas lift, et	c.) noke Size as - MCF ravity of Conden		
Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Date of Test  Tubing Pressure  Oil-Bbls.	Producing Method (Flot  Casing Pressure  Water-Bbls.	p, pump, gas lift, et	c.) noke Size		
OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL	Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test	Producing Method (Flot Casing Pressure Water-Bbls.  Bbls. Condensate/MMC Casing Pressure (Shu	G. G. C. C. G. C.	c.) noke Size as - MCF ravity of Conden hoke Size	sate	
Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	Producing Method (Flot Casing Pressure Water-Bbls.  Bbls. Condensate/MMC Casing Pressure (Shu	p, pump, gas lift, et	c.) noke Size as - MCF ravity of Conden hoke Size	sate	
Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	Producing Method (Flot Casing Pressure Water-Bbls.  Bbls. Condensate/MMC Casing Pressure (Shu	G. G. C. C. G. C.	c.) noke Size as - MCF ravity of Conden hoke Size	sate	
OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLIANT  I hereby certify that the rules and	Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  NCE  d regulations of the Oil Conservation give	Producing Method (Flot Casing Pressure Water-Bbls.  Bbls. Condensate/MMC Casing Pressure (Shu	G. G. C. C. G. C.	c.) noke Size as - MCF ravity of Conden hoke Size	sate	
OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLIANT  I hereby certify that the rules and	Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	Producing Method (Flot Casing Pressure Water-Bbls.  Bbls. Condensate/MMC Casing Pressure (Shu	G. G. C. C. G. C.	c.) noke Size as - MCF ravity of Conden hoke Size	sate	

R.	L.	McLean	

(Signature) President

June 17, 1969

(Title)

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.