SANTA FE							· · · · · · · · · · · · · · · · · · ·	and the second s		
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F1. 2 U.S.S.S.				EW MEXI				OMMISSION	۲	FORM C-103 (Rev 3-55)
LAND OFFICE	OIL GAS			MISCEL	EANEUU	<u>s</u> RÉP	ORTS ON	WELLS		
PROBATION OFF	ICE		11 C; (Submi	t to approp	riate Distric	t Office	as per Cum	mission Rule	1706)	dI -
ame of Comp	any	r & T,	Inc.		Addre	P.O. E	Box 906,	Lovington,	New	Mexico
ease Sta	te Brine	•	1	Well No. L	Unit Letter A	Section 1	Township	9S	Range	Ĵ5₽
ate Work Per May 5 -	formed May 15,		Pool Undesi	gnated			County Lea			
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] Beginnir	g Drilling O	perations		sing Test an	id Cement Jol	ь (\mathbf{X} Other (E	xplain): Cles	inout	5
] Plugging			ure and quantity	medial Work						
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irnessed by			<u></u>	Position			Company			
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itnessed by	Weldon	Miles	FILL IN BEI	Oper-	REMEDIAL	WORK R	T			
	Weldon	Miles T D		Oper-	REMEDIAL INAL WELL	WORK R	T	NLY		mpletion Date
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