

## OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

RECEIVED

SEP 14 1951

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within the time specified is completed. It should be signed and sworn to before a notary public for reports on beginning operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL	<input checked="" type="checkbox"/>		

9-11-51

Midland, Texas

Date

Place

OIL CONSERVATION COMMISSION,  
SANTA FE, NEW MEXICO  
Gentlemen:

Effective May 1, 1951, the Commission  
has revised its rules and regulations to  
bring them into conformity with the  
Federal Oil and Gas Administration.

Following is a report on the work done and the results obtained under the heading noted above at the

The Atlantic Refining Company State "Q" Well No. 1 in the  
Company or Operator  
N. M. of SW 1/4 of Sec. 2, T. 19-S, R. 35-E, N. M. P. M.,  
Wildest Field, Lea County.

The dates of this work were as follows: 1-22-51

Notice of intention to do the work was ~~(was not)~~ submitted on Form C-102 on December 7 19 50  
and approval of the proposed plan was ~~(was not)~~ obtained. (Cross out incorrect words.)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

This well was drilled to 6200' and was dry. After talking to Mr. Yarbrough, our Drilling Engineer, Mr. J. G. Walker, set a cement plug 6038-6200' using 50 sac cement. Another 50 sac cement plug was set at 3188-3350'. The 8 5/8" casing had been set at 3246'. The above operation was approved on Form C-102 on 12/11/50. Subsequently, the casing was shot at 1100', 1000', 900', 800', 725', 650'. Recovered 638'-2" of 8 5/8" casing and set a 15 sac cement plug at surface.

Witnessed by J. G. WalkerThe Atlantic Refining Co. Drilling Engineer

Name

Company

Title

Subscribed and sworn before me this 11

I hereby swear or affirm that the information given above is true and correct.

day of September 19 51Name J. G. WalkerPosition Division Drilling SupervisorRepresenting The Atlantic Refining Company

Company or Operator

My commission expires June 1, 1952Address Box 871, Midland, Texas

Remarks:

APPROVED  
Date SEP 14 1951

Oil & Gas Inspector  
Name  
Title