| Subm ^{i*} 3 Copies | State of New Me | | <u> </u> | Form C-103 |
|---|--|---|--|---|
| to Appropriate District Office | Energy, New Jals and Natural R | esources Department | , | Revised 1-1-89 |
| DISTRICT I P.O. Box 1980, Hobbs, NM 88240 | OIL CONSERVATIO | | WELL API NO. | |
| DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexic | | | <u>30-025-03</u> | |
| ISTRICT III | | | 5. Indicate Type of L | STATE X FEE |
| 000 Rio Brazos Rd., Aztec, NM 87410 | | | 6. State ()il & Gas L | case No. |
| (DO NOT USE THIS FORM FOR PR DIFFERENT RESE (FORM (| ICES AND REPORTS ON WE OPOSALS TO DRILL OR TO DEEPEN RVOIR. USE "APPLICATION FOR PE C-101) FOR SUCH PROPOSALS.) | OR PLUG BACK TO A | 7. Lease Name or Ur | iit Agreement Name |
| Type of Well: OL GAS WELL X WELL (| OTHER | | State | e NPA |
| Name of Operator | | | 8. Well No. | · · · · · · · · · · · · · · · · · · · |
| Marathon Oil Company | 2 | | 9. Pool name or Wild | 1 |
| P. O. Box 552, Midla | and, Texas 79702 | | | one Spring) |
| Well Location | | | | |
| Unit Letter \underline{L} : <u>1980</u> |) Feet From The South | Line and66 | 50 Feet From T | ne <u>West</u> Line |
| Section 6 | | | NMPM Lea | County |
| | 10. Elevation (Show whether | ' DF', KKB, KI', GR, etc.) | | /////////////////////////////////////// |
| 1. Check | Appropriate Box to Indicate | Nature of Notice. R | eport, or Other I | Data |
| NOTICE OF IN | ** * | | SEQUENT RE | |
| | | REMEDIAL WORK | | |
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| work) SEE RULE 1103. Marathon Oil Company | nions (Clearly state all pertinent details, a v initiated operations f ing is the procedure: | | | |
| work) SEE RULE 1103. Marathon Oil Company on 1-17-90. Followi | v initiated operations ting is the procedure: | | | |
| work) SEE RULE 1103. Marathon Oil Company on 1-17-90. Followi 1. MIRU pullin | v initiated operations ting is the procedure: | to plug and aban | ndon the above | |
| work) SEE RULE 1103. Marathon Oil Company on 1-17-90. Followi 1. MIRU pullir 2. POOH w/rods 3. ND wellhead | y initiated operations of ing is the procedure: ig unit. s and pump. (Rods parte l. NU BOPs. | to plug and aban | ndon the above | |
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| work) SEE RULE 1103. Marathon Oil Company on 1-17-90. Followi 1. MIRU pullin 2. POOH w/rods 3. ND wellhead 4. POOH w/part 5. Attempted t of fish @ 3 6. RIH w/packed down tubing | y initiated operations a ing is the procedure: ag unit. and pump. (Rods parts and pump. (Rods parts NU BOPS. ed tubing to 1728'. to retrieve parted tubin 530'. er and set @ 2984'. Loa g and established rate of | to plug and aban ed. Fished rods ng for eight (8) aded & pressured | ndon the above () () days with no () backside to | referenced well success. Top |
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