

## ATTACHMENT I

Item 12 continued  
P&A Procedure

8. RIH w/7" cement retainer & set @ 3496'. Loaded and pressure tested backside to 500 psig. Established rate of 3.5 BPM @ 2600 psig. Pumped 1100 sacks Class "H" cement (6096' plus from 3496'-9592'). Pumped cement at 4.5 BPM. Pressure during flush was 1600 psig. Pull out of retainer & dumped 2 sacks cement on retainer. Reversed tubing clean. POOH w/tubing & retainer stinger.
9. Load & test 9 5/8" casing to 1100 psig for 30 minutes. Held OK.
10. RIH w/2 7/8" tubing to 3474'. Displaced 7" casing w/10 ppg plugging mud. POOH w/tubing.
11. ND BOPs & top section of wellhead. Weld on 7" pickup sub. Rig up casing jacks & wireline. Cut 7" casing @ 1476'. POOH w/casing.
12. RIH w/tbg to 1526'. Spot 50 sack cement plug. WOC 3 hrs. Tagged plug @ 1408'. PU to 411' & spot 50 sack cement plug. Pull tubing to 50' & spot 25 sack plug. POOH w/tubing.
13. Cut off wellhead.
14. Install dry hole marker.
15. Well P&A'd on 2-1-90.
16. Location ready for inspection.