

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 1506	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Marathon Oil Company		8. Farm or Lease Name State NPA
3. Address of Operator P. O. Box 2409 Hobbs, New Mexico 88240		9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>6</u> TOWNSHIP <u>19S</u> RANGE <u>35E</u> N.M.P.M.		10. Field and Pool, or WHdcat Scharb-Bone Springs
15. Elevation (Show whether DF, RT, GR, etc.) GR 3901		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 12-2-83 rigged up pulling unit and pulled out of the hole with the production tubing and KVL packer. Rigged up Dresser Atlas and ran Compensated Neutron-Gamma Ray Log from 10180' to 8180'. Went in the hole with Halliburton wash tool (P.P.I.) packer and 2 3/8" tubing. Treated the Lower Bone Springs perfs 10152' - 10166' and 10167' - 10179' with 100 gallons of 15% acid per foot for a total of 3000 gallons of 15% HCl acid. Pulled out of the hole with the tubing and the packer. Ran in the hole with a mud anchor, perforated sub, seating nipple, tubing anchor and 2 3/8" tubing. Went in the hole with 2" x 1 1/16" x 20' rod pump 292 - 3/4" rods and 112 - 7/8" rods. Preparing to install pumping unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Steven A. Pohler TITLE Production Engineer DATE 12-8-83

ORIGINAL SIGNED BY JERRY SEXTON

DEC 12 1983

APPROVED BY DISTRICT 1 SUPERVISOR TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
DEC 9 1983
O.C.D.
HOEBS OFFICE